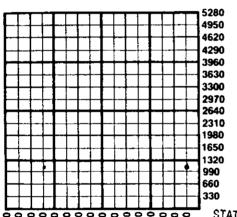
State of Kans				Kansas	CORRECTION
CARD M CORRE	IUST BE TYPE ECTION - L	OCATION ONLY	NOTICE OF INTER to API (see rules on r		MUST BE SIGNED 8-27-85
Starting	Date:	9 1 month day	0 85 year	API Number 15- /35-22, 902-(COO ☐ East
				V₂M.E.SE .SE/.4. Sec 24. Twp 16 S,	
Name Scott T. Lutz Address P. O. Drawer. D.				★19.79 Ft North from Souther	out Comer of Section
City/State/Zip .Shell.Knob, Missouri65747				330 Ft West from Southeast Corner of Section (Note: Locate nell on Section Plat on reverse side)	
Contact PersonH. L. MaddaxScott Lutz.				V	•
Phone				Nearest lease or unit boundary line33	
CONTRACTOR: License #5302				County	
NameRed Tiger Drilling Company				Lease NameNichepor	Well#
City/StateWichita, Kansas67202				Domestic well within 330 feet: yes 🛚 🗵	no
Well Dri	illed For:	Well Class:	Type Equipment:	Municipal well within one mile : 🔲 yes 🛛	no
K) Oii	☐ Swd	[対 Infield	X] Mud Rotary		
☐ Gas	— □ Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water80	
\square oww	O 🗌 Expl	☐ Wildcat	☐ Cable	Lowest usable water formation Dakota	
If OWWO: old weil info as follows:				Depth to Bottom of usable water975 feet	
Operator				Surface pipe by Alternate: 1 ☐ 2 🔯 **	(refer below)
Well Name				Surface pipe to be set300	
Comp Date Old Total Depth				Conductor pipe if any required	
Projected Total Depth4580 feet				Ground surface elevation	feet MSL
Projected Formation at TDMiss				This Authorization Expires	
Expected Producing FormationsMiss				Approved By 9:9-8-5. Dakota sect	ionwill.be
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. cemented at the time the prod.					
- casing is run. kwas 990 FSL					
Date8-24-85 Signature of Operator or Agent					
Scott T. Lutz					

CORRECTION

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land 1 Mile = 5.280 Ft.



- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below RECEIVESable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238