

EFFECTIVE DATE: 10-30-93

DISTRICT # 1/1  
SSAT... Yes... No

Spd 10: K Emphasis Drilling  
State of Kansas

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 3, 1993  
month day year

OPERATOR: License # 6622  
Name: Jason Oil Company  
Address: P.O. Box 701  
City/State/Zip: Russell, KS 67665  
Contact Person: Jim Schoenberger  
Phone: (913)-483-4204

CONTRACTOR: License #: 8241  
Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment:  
... X Oil ... Enh Rec ... X Infield ... X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OUVU ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
If OUVU: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes ... X ... no  
If yes, true vertical depth:  
Bottom Hole Location:

Spot 100' S of East  
NW SE SE Sec 23 Twp 16 S Rg 26 X West  
890 feet from South / North line of Section  
990 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Schoepf Well #: 6  
Field Name: Unice East  
Is this a Prorated/Spaced Field? ... yes ... X ... no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2615 feet MSL  
Water well within one-quarter mile: ... yes ... X ... no  
Public water supply well within one mile: ... yes ... X ... no  
Depth to bottom of fresh water: 330'  
Depth to bottom of usable water: 175 1200  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: (370') 200  
Length of Conductor pipe required: NA  
Projected Total Depth: 4600'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... X ... farm pond ... other  
DWR Permit #:  
Will Cores Be Taken?: ... yes ... X ... no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED 55-  
STATE CORPORATION COMMISSION  
10-25-93  
OCT 25 1993

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10-22-93 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
API # 15- 135-23789-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200' feet per Alt. (1) X  
Approved by: CB 10-25-93  
This authorization expires: 4-25-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

23  
16  
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR \_\_\_\_\_  
LEASE \_\_\_\_\_  
WELL NUMBER \_\_\_\_\_  
FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
\_\_\_\_\_ feet from south/north line of section  
\_\_\_\_\_ feet from east/west line of section  
SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

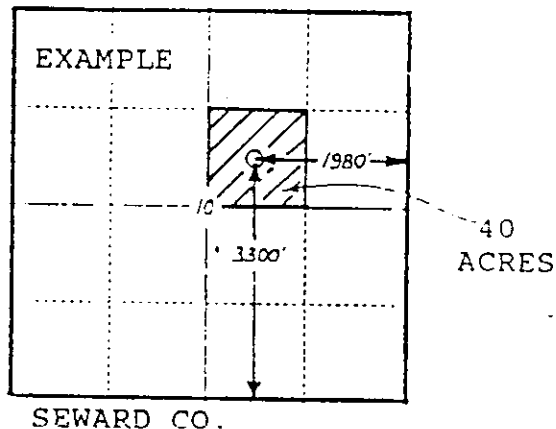
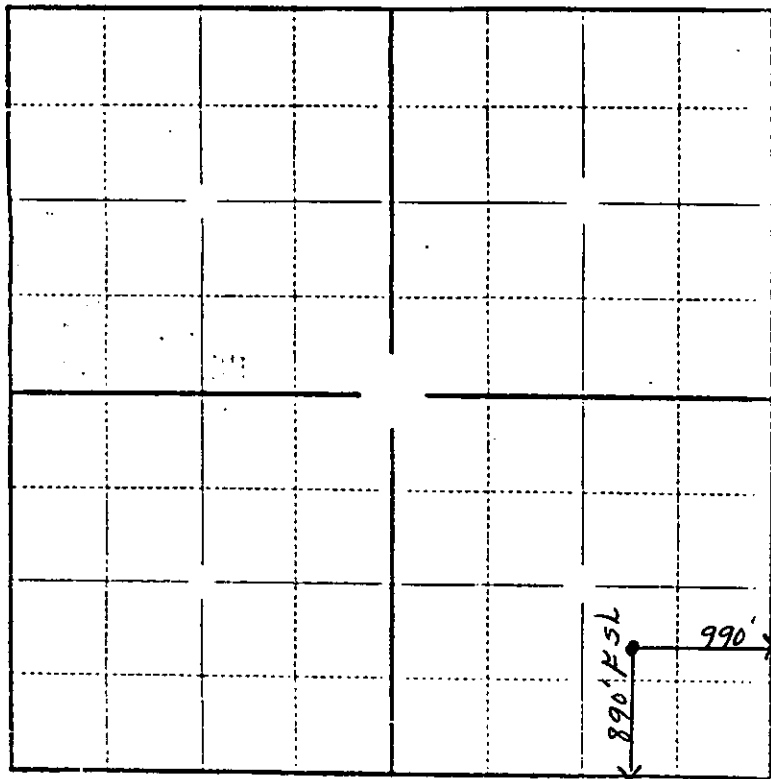
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.