

FOR KCC USE:

EFFECTIVE DATE: 4-22-92

DISTRICT # 2

SGA? Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date April 20 1992  
month day year

Spots W/2 NW SW Sec 19 Twp 33 S. Rg 5 East  West

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 110 S. Main, Suite 500  
City/State/Zip: Wichita, KS 67202  
Contact Person: Robert O'Dell  
Phone: (316) 265-9697

CONTRACTOR: License # 5822  
Name: Val Energy

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield  Mud Rotary  
 Gas ... Storage  Pool Ext. ... Air Rotary  
... DWVD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If DWVD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

1980 feet from South / North line of Section  
4950 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Harper  
Lease Name: Dwight Hoopes Well #: 1-19  
Field Name: Stohrville NE  
Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): Stalnaker  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1308' feet MSL  
Water well within one-quarter mile: ... yes  no  
Public water supply well within one mile: ... yes  no  
Depth to bottom of fresh water: 80'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2 275+  
Length of Surface Pipe Planned to be set: \_\_\_\_\_  
Length of Conductor pipe required: 0-  
Projected Total Depth: 3850'  
Formation at Total Depth: Kanass City  
Water Source for Drilling Operations:  
 well  farm pond  other  
DWR Permit #: to be applied for  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-16-92 Signature of Operator or Agent: Robert E. O'Dell Title: Geologist

FOR KCC USE:  
API # 15- 077-21,256-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt   
Approved by: MW 4-17-92  
This authorization expires: 10-17-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

W  
A  
K  
N

19  
33  
5W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR McCoy Petroleum Corporation  
 LEASE Dwight Hoopes  
 WELL NUMBER 1-19  
 FIELD Stohrville NE

LOCATION OF WELL: COUNTY Harper  
1980 feet from south/north line of section  
4950 feet from east/west line of section  
 SECTION 19 TWP 33S RG 5W

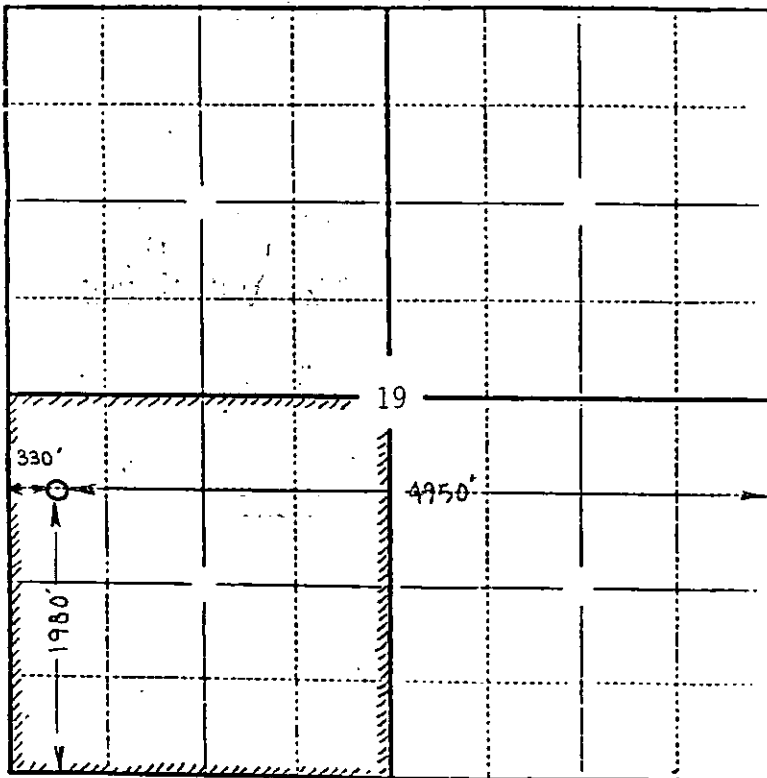
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE Sw

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

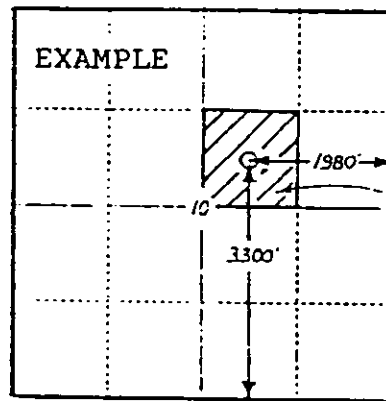
Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



R 5 W



SEWARD CO.

40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

*Handwritten initials and scribbles.*