

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7200
Name Scott T. Lutz
Address P. O. Drawer D
City/State/Zip Shell Knob, Missouri 65747

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person H. L. Maddox
Phone 316-653-4178

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Rod Tremblay
Phone 316-7928251

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5/7/86 5/15/86 5/30/86
Spud Date Date Reached TD Completion Date
4,600'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 324 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 2500 w/.305 SX cmt

API NO. 15-135-23,025-6000

County Ness

NW/4 NW/4 SE/4 24 16S 26W East
Sec. Twp. Rge. West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

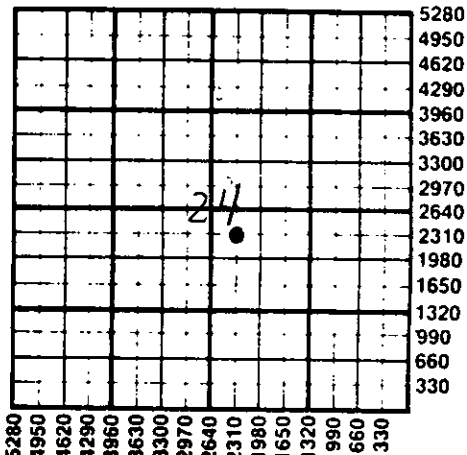
Lease Name Nichepor Well # 8

Field Name Arnold SW

Producing Formation Mississippi

Elevation: Ground 2593' KB 2598'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Unknown

Groundwater NE/4 Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 23 Twp 16S Rge 26 East West
Charles Walker, Utica, Ks. 67584

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott T. Lutz
Owner/Operator

Title Date 6/13/86

Subscribed and sworn to before me this 13 day of June 1986

Notary Public Mary Ann Heuback

Date Commission Expires June 10, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 24 Twp No. Rge 26 W

SIDE TWO

Operator Name Scott T. Lutz Lease Name Nichepor Well # 8

Sec. 24 Twp. 16S Rge. 26W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Note:

Dakota section was cemented down the annulus between the 5 1/2" and 8 5/8" to a depth of 2500'.

Temperature survey found cement from ground level to 1800', Dakota section covered successfully.

Note:

Temperature survey, Halliburton tickets, and radiation guard log attached.

Name	Top	Bottom
ANHYDRITE	1983	+615
HEEBNER	3872	-1274
TORONTO	3890	-1292
LANSING	3912	-1314
STARK	4160	-1562
BASE K. C.	4218	-1620
MARMATON	4260	-1662
PAWNEE	4348	-1750
FORT SCOTT	4423	-1825
CHEROKEE	4449	-1851
CONGLOMERATE	4494	-1896
MISSISSIPPI	4524	-1926
MISS DOLOMITE	4541	-1943
R.T.D.	4600	-2002
L.T.D.	4600	-2002

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	330'	60/40 Poz	205	2% Gel 3%CC
Production	7 7/8"	5 1/2"		4,599'	EA-2	210	20 Bbls. Salt Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4574-78 casing gun						
2	4562-67 "						
2	4553-58 "						
2	4542-46 "						
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8	4566'				
Date of First Production		Producing Method					
6-11-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	10 Bbls		10 Bbls				
		MCF		CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

INVOICE



A DIVISION OF HALLIBURTON COMPANY

REMIT TO:
DEPT. #0737
DALLAS, TX 75284-0737

INVOICE NO.	DATE
475679	05/20/1985

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER
NICHEPOR 8	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NESS CITY	NONE	TOP OUTSIDE PRODUCTION CASING	05/20/1985
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
527735	H.L. MADDOX		
		SHIPPED VIA	FILE
		COMPANY TRUCK	230E

SCOTT LUTZ
P.O. DRAWER D
SHELL KNOB, MO 65747

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	27	MI	2.10	56.70
011-205	PUMP SERVICE 4 HRS	1	EA	590.00	590.00
504-118	HALLIBURTON LIGHT CEMENT	300	SK	4.92	1,476.00
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	25.75	128.75
507-210	FLOCELE	75	LB	1.21	90.75
500-207	BULK SERVICE CHARGE	310	CFT	.95	294.50
500-306	MILEAGE	379.822	TMI	.70	265.88
INVOICE SUBTOTAL					2,902.58
DISCOUNT-(BID)					725.62
INVOICE BID AMOUNT					2,176.96
*-KANSAS STATE SALES TAX					50.76
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,227.72

STATE CORPORATION COMMISSION

JUN 16 1985

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY THE BALANCE THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CENTRAL WIRELINE SERVICE

P.O. BOX 1547 Great Bend, Kansas 316-793-5762

TEMPERATURE SURVEY

Date 5/21/86

TKT # 2239

Company Scott Lutzs

Address P.O. Box D City Shell Knob State Mo

Contractor Cheeynee Well Ser Place Utica 1e 1/2 w/loc

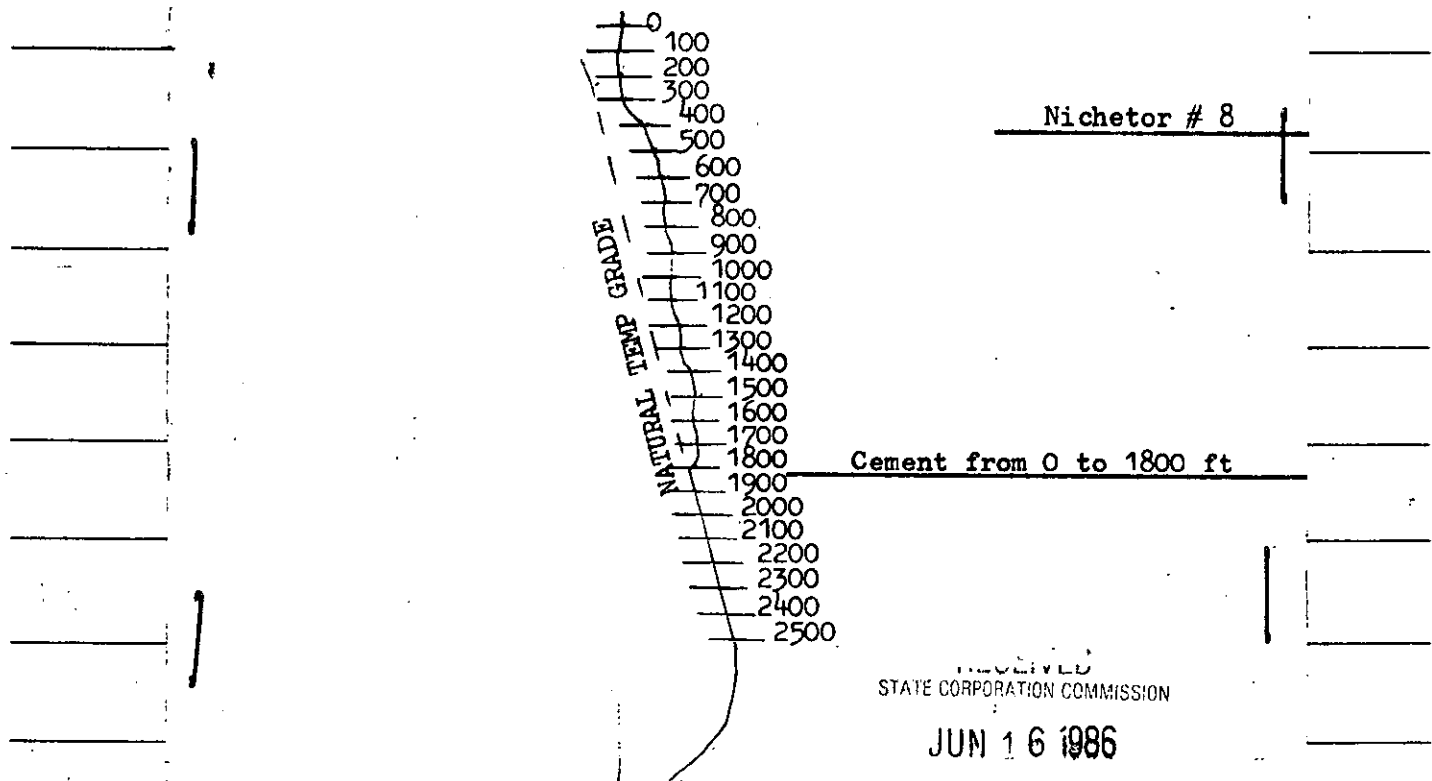
Lease Nichetor Well No #8 County Lane Sec _____ Twp _____ Range _____

Depth Well Backside Depth Casing Sqz Shoe Jt _____ Size 5 1/2 Weight _____ Hole Size 7 7/8

Amount Cement 300 sx lite Cementing Co. Halliburton Ser

Survey from _____ 0 ft To _____ 2500 ft

Details Started & zeroed at GL. Cement from GL to 1800 ft. Ran survey at 100 ft every 60 sec.



RECEIVED
STATE CORPORATION COMMISSION
JUN 16 1986
CONSERVATION DIVISION
Wichita, Kansas