

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7200
Name Scott T. Lutz
Address P. O. Drawer D
City/State/Zip Shell Knob, Missouri 65747

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Scott Lutz
Phone 417-858-6628

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Rod Tremblay
Phone 316-792-1383

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/21/85 9/28/85 10-10-85
Spud Date Date Reached TD Completion Date
4,571' PBDT

Amount of Surface Pipe Set and Cemented at 320.55 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1800 feet depth to Surface, 400' SX cmt

API NO. 15-135-22,902-000

County Ness
NE/4 SE/4 SE/4 Sec. 24 Twp. 16S Rge. 26W East West

1070 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

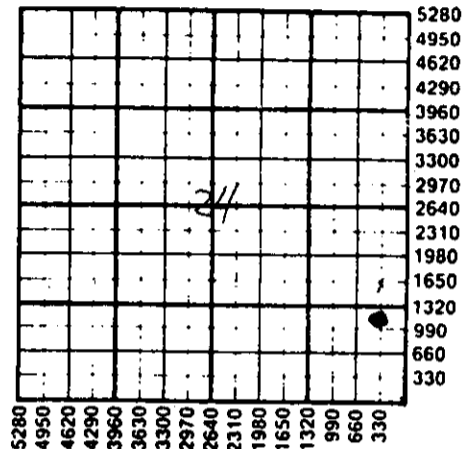
Lease Name Nichepor Well # 7

Field Name Arnold SW

Producing Formation Mississippi

Elevation: Ground 2586 KB 2591

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit T 85-835

Groundwater 990 Ft North from Southeast Corner
420 Ft West from Southeast Corner of
Sec 24 Twp 16S Rge 26 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott T. Lutz
Title Owner-Operator Date 12-5-85

Subscribed and sworn to before me this 5th day of December 1985
Notary Public Glen Steven Hutton

Date Commission Expires Aug 16, 1988

Glen Steven Hutton, Notary Public
State of Missouri, Barry County
My Commission Expires Aug. 16, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

DEC 16 1985
12-16-85

Sec 24 Twp 16S Rge 26W

SIDE TWO

Operator Name Scott T. Lutz Lease Name Nichepor Well # 7

Sec. 24 Twp. 16S Rge. 26W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	1981	+ 620
HEEBNER	3868	-1267
TORONTO	3885	-1284
LANSING	3906	-1305
STARK	4155	-1554
BASE K C	4215	-1614
MARMATON	4259	-1658
PAWNEE	4346	-1745
FORT SCOTT	4415	-1814
CHEROKEE	4446	-1845
CONGLOMERATE	4465	-1864
MISSISSIPPI	4513	-1912
T.D.	4575	-1974
LOG T.D.	4571	-1970

Note; Dakota section was cemented down the annulus between the 5 1/2 and 8 5/8" to depth of 1800' by Halliburton with 400 sacks of cement. temperature Survey and Halliburton Tickets Attached.

Electric radiation guard log attached.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	328'	60/40 Poz	225	2% Gel 3%CC
Production	7 7/8"	5 1/2"	14#	4,570'	CA-2	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 shots	4516-20 (2 guns)			250 Gal MCA Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
10/16/85		2 3/8		4551			
Producing Method							
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10 Bbls			MCF	10 Bbls		CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled