

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7200
Name Scott T. Lutz
Address P. O. Drawer D
City/State/Zip Shell Knob, Mo. 65747

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person H. L. Maddox
Phone 316-653-4178

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Rod Trumbley
Phone 316-792-1383

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/9/85 9/18/85 ...10/1/85...
Spud Date Date Reached TD Completion Date
4,600'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 322.60 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 1800 feet depth to surface, 350' SX cmt

API NO. 15-135-22,901-6000
County Ness
SE/4 NW/4 SW/4 Sec. 24 Twp. 16S Rge. 26W East West

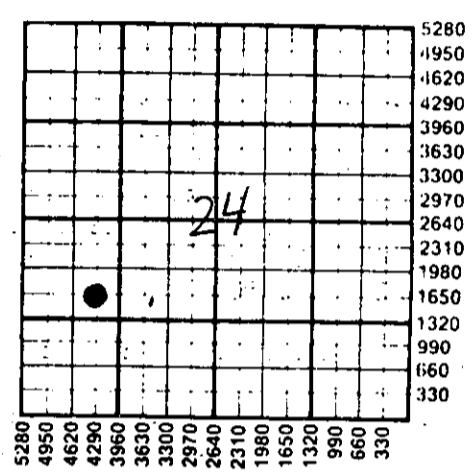
1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Jones Well # 2
Field Name Arnold Unice, East

Producing Formation Mississippi

Elevation: Ground 2611 KB 2616

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Owners Permit

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec 23 Twp 16S Rge 26 East West Charles Walker, Utica, Ks. 67584
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott T. Lutz
Title Owner/Operator Date 10-3-85

Subscribed and sworn to before me this 3rd day of October 1985.
Notary Public Evelyn E. Crabb
Date Commission Expires 4-11-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Sec. 24 Twp. 16S Rge. 26W

SIDE TWO

Operator Name Scott T. Lutz Lease Name Jones Well # 2
 Sec. 24 Twp. 16S Rge. 26W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST
 Recovered: 14 feet of drilling mud with scum of oil 62 feet of oil cut mud (28% oil, 6% water, 66% mud) 124 feet of mud cut oil (80% oil, 4% water, 16% mud)
 Remarks: charts indicate the anchor pipe perforations were almost completely plugged during the final flow.
 FBHP 1225 #
 Note: Alternate 2 cement was pumped down annulus and covered from 1800' to surface as per Central Wire Line Service, and temperature survey and Halliburton cement ticket, both attached.
 Copies of Radiation Guard Log, open hole and Drill Stem Test Report attached.

Name	Top	Bottom
ANHYDRITE		+612
HEEBNER	3894	-1279
TORONTO	3914	-1302
LANSING	3941	-1325
STARK	4181	-1567
BASE K. C.	4240	-1623
MARMATON	4281	-1665
PAWNEE	4371	-1758
FORT SCOTT	4439	-1824
CHEROKEE	4468	-1854
CONGLOMERATE	4511	-1896
MISSISSIPPI	4549	-1929
R.T.D.	4600	-1984
L.T.D.	4605	-1989

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4"	8 5/8"	20#	330'	60/40 Poz	225	2% Gel. 3% CC.
	7 7/8"	5 1/2"	14#	4,599'	EA-2	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 shots per foot	from 4558 to 4562						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
10/3/85		2 3/8	4586				
Date of First Production		Producing Method					
10/3/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10		Bbls	MCF	10		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

27-1-1