

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747  
Name Universal Resources Corporation  
Address 1125 17th Street  
Suite 1800  
City/State/Zip Denver, CO 80202

Purchaser: None

Operator Contact Person David Putnam  
Phone (303) 296-8091

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist J. Copeland Landes  
Phone (316) 262-0351

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5/29/85 6/04/85 6/04/85  
Spud Date Date Reached TD Completion Date  
4620'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22,828-0000

Ness  
County.....

C SW NW 24 16S Rge 26  East  
..... Sec..... Twp..... Rge.....  West

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

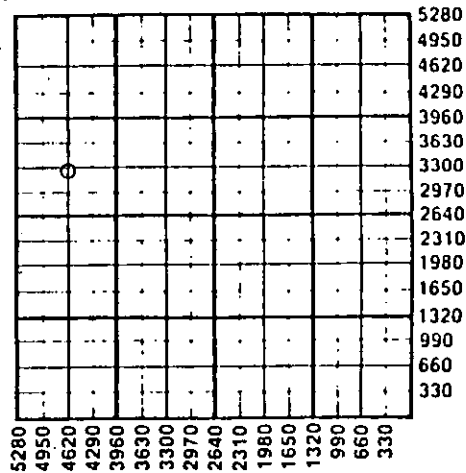
Lease Name McKinnis Well # 1-24

Field Name Wildcat

Producing Formation None

Elevation: Ground 2604' KB 2609'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 3300 Ft North from Southeast Corner  
(Stream, pond, etc.) 4620 Ft West from Southeast Corner  
Sec 13 Twp 16S Rge 26  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleting of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam  
Title Division Operations Manager Date 7/03/85

Subscribed and sworn to before me this 3rd day of July 1985  
Notary Public Donna Miner  
Date Commission Expires Oct. 2, 1985

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 24 Twp 16 Rge 26W

Operator Name ..... Universal Resources Corporation ..... Lease Name..... McKinnis ..... Well #..... 1-24  
 Sec..... 24 ..... Twp..... 16S ..... Rge..... 26 .....  East  West ..... County..... Ness .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: Fort Scott (4428-4456') 30-60-30-60  
 Recovered 5' mud, no shows. IHP 2244, IFP 34, ISIP 34, FFP 34, FSIP 34, FHP 2211.

DST #2: Mississippian Straddle (4580-4590')  
 30-60-60-60. Recovered 200' Muddy water. IHP 2320, IFP 34-68, ISIP 1155, FFP 90-113. FSIP 901, FHP 2266.

Name	Top	Bottom
Heebner	3894	(-1285)
Toronto	3914	(-1305)
Lansing K.C.	3936	(-1327)
Base K.C.	4239	(-1630)
Fort Scott	4444	(-1835)
Mississippian	4577	(-1968)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	261	Common	150	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method						
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls		CFRB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled