

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7200  
Name Scott T. Lutz  
Address P. O. Drawer D  
City/State/Zip Shell Knob, Missouri 65747

Purchaser: KOCK OIL COMPANY  
WICHITA, KANSAS

Operator Contact Person H. L. Maddox  
Phone 316-653-4178

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Rod Tremblay  
Phone 316-792-1383

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5/6/85 5/14/85 5-22-85  
Spud Date Date Reached TD Completion Date  
4,570'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 295 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 1300 feet depth to surface, 250 SX cmt

API NO. 15-135-22,812-0000

County Ness

SE/4 NE/4 SE/4 Sec. 24 Twp. 16S Rge. 26W  East  West

1650 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

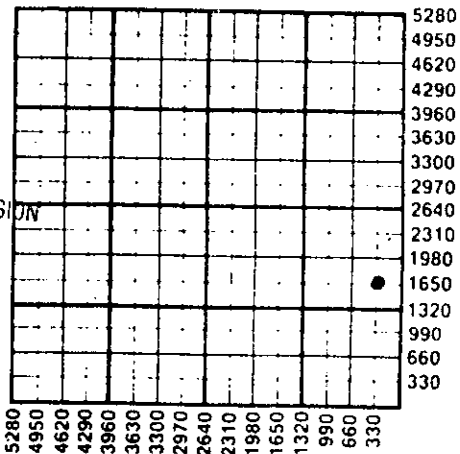
Lease Name Nichepor Well # 6

Field Name Arnold SW

Producing Formation Mississippi

Elevation: Ground 2,586' KB 2,591'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water...850 Ft North from Southeast Corner (Stream, pond etc)...700 Ft West from Southeast Corner Sec 34 Twp 17S Rge 26  East  West

Other (explain)...Ted Dumlér, Utica, Ks. 67584 (purchased from city, R.W.D. #)

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 10 1985  
6-10-85  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott T. Lutz  
Title Owner-Operator Date 6-5-85

Subscribed and sworn to before me this 5th day of June 1985.  
Notary Public Barbara A. Williams  
Date Commission Expires 11-4-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 24 Twp 16 Rge 26 W

SIDE TWO

Operator Name Scott T. Lutz Lease Name Nichepor Well # 6  
 Sec. 24 Twp. 16S Rge. 26W  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom
Straddle test, Open:	IF	45"	ANHYDRITE	1969	+ 672
Blow:	FF	45"	HEEBNER	3862	-1271
1st open: fair			TORONTO	3879	-1278
building to 16", 2nd open: fair building to 6"			LANSING	3902	-1311
Recovery; 150' clean gassy oil (10% gas, 90%oil)			STARK	4149	-1558
60' mud cut gassy oil (45% mud, 40% oil), 15% gas)			BASE/KANSAS CITY	4210	-1619
180' heavy oil and gas cut mud (30% gas, 45% oil 25% mud)			MARMATON	4261	-1670
Pressures; ISP: 998 psi (45")			PAWNEE	4346	-1755
FSIP 899 psi (45")			FORT SCOTT	4416	-1823
IFP (59-109) psi			CHEROKEE	4448	-1857
FFP : ( 138-178) psi			CONGLOMERATE	4467	-1876
HSH: 1301-1272 psi			MISSISSIPPI	4517	-1926
			R.T.D	4570	-1979
			L.T.D.	4570	-1979

Note: 5-20-85 Dakota section was cemented down the annulus between the 5 1/2" and 8 5/8" to depth of 1300' by Halliburton with 250 sacks of cement. Temperature survey and Halliburton tickets attached.

Electric radiation guard log attached.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	302'	60/40 Poz	200	2% Gel. 3% CC
Production	7 7/8"	5 1/2"	14#	4,569'	EA 2	200	5% Cal Seal, 18% Salt, 3/4% C-322, 1/4# Flo Seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2 shots 4526'-28'			250 Mud Acid		4526'-28'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
6-1-85		2 3/8"	4558'				
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10		10 bbls	MCF	10 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Ventec  Sold  Used on Lease

Open Hole  Perforation  Other (Specify)

Dually Completed  Commingled

4526'-28'