

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7200  
Name Scott T. Lutz  
Address P.O. Drawer D  
City/State/Zip Shell Knob, Mo. 65747

Purchaser

Operator Contact Person H. L. Maddox  
Phone 316-653-4178

Contractor: License # 5302  
Name Red Tiger Drilling

Wellsite Geologist Rod Tremblay  
Phone 316-792-1383

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4/15/85 4-22-85 4-23-85  
Spud Date Date Reached TD Completion Date  
4580'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 3.22 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-22-790-0000  
County Ness  
C S/2 SE/4 24 16S 26W  East  
Sec Twp Rge  West

660 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

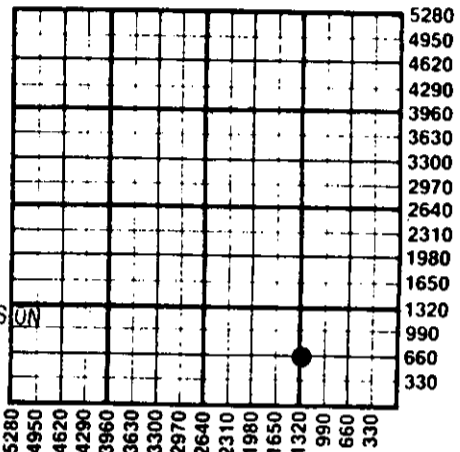
Lease Name Nichepor Well # 3

Field Name Arnold

Producing Formation D & A

Elevation: Ground 2593' 2598' KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JUN 10 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 850 Ft North from Southeast Corner  
(Well) 70 Ft West from Southeast Corner of  
Sec 34 Twp 17S Rge 6  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Ted Dumler, Utica, Ks 67584  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott T. Lutz  
Owner-Operator

Title Date 6-7-85

Subscribed and sworn to before me this 7th day of June 1985

Notary Public Barbara A. Williams

Date Commission Expires 11-4-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 24 Twp. 16S Rge. 6W

Operator Name ..... Scott T. Lutz ..... Lease Name..... Nichepor ..... Well #..... 3 .....

Sec..... 24 ..... Twp..... 16S ..... Rge..... 26W .....  East  West ..... County..... Ness .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 4531-4550  
 Rec 30' CGO, 60' OCM,  
 60' MW F PSI 643.

Name	Top	Bottom
ANHYDRITE	1975	+ 623
HEEBNER	3865	-1267
TORONTO	3892	-1294
LANSING	3911	-1313
STARK	4156	-1558
BASE/KANSAS CITY	4218	-1620
MARMATON	4265	-1667
PAWNEE	4352	-1754
FORT SCOTT	4422	-1824
CHEROKEE	4454	-1856
CONGLOMERATE	4496	-1898
MISSISSIPPI	4530	-1932
R.T.D.	4580	-1982
E.T.D.	4575	-1981

ATTACHED: ELECTRIC RADIATION GUARD LOG  
 ATTACHED: DRILL STEM TEST REPORT  
 ATTACHED: GENERAL WELL DATA LOG

D & A

D & A

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23#	328'	60/40Pbz	200	2% gel 3%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled