

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7200
Name Scott T. Lutz
Address P. O. Drawer D
City/State/Zip shell Knob, Mo 65747

Purchaser Kock Oil Company
P O. Box 2256 Wichita, Ks 67201

Operator Contact Person H. L. Maddox
Phone 316-653-4178

Contractor: License #
Name Blue Goose Drilling
Box 1413 Great Bend, Ks

Wellsite Geologist Rod Tremblay
Phone 316-792-1383

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-28-84 11-3-84 12-4-84
Spud Date Date Reached TD Completion Date
4604
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 327 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from surface feet depth to 2030' w/ 250 SX cmt

API NO. 15-15 135-22,707-0000
County Ness
SW NW SW4 Sec 24 Twp 16 Rge 26 East West

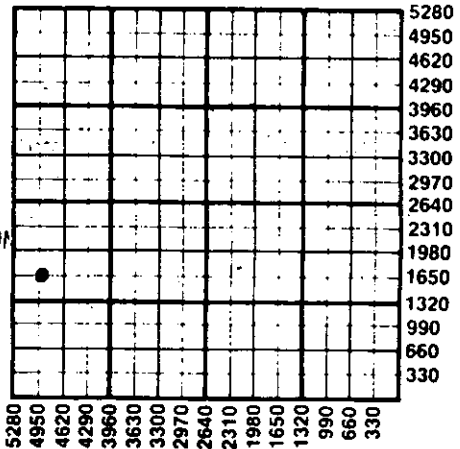
1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Jones Well # 1

Field Name Arnold, Ulice, East

Producing Formation Mississippi

Elevation: Ground 2617 KB 2624
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 6-10-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott T. Lutz
Owner/Operator Date 6-6-85

Subscribed and sworn to before me this 6th day of June 1985

Notary Public Barbara A. Williams

Date Commission Expires 11-4-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 24 Twp 16 Rge 26

Operator Name Scott T. Lutz Lease Name..... Jones..... Well #..... 1.....

Sec..... 24..... Twp..... 16..... Rge..... 26..... East West County..... Ness.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	----	611
HEEBNER	3903	-1283
TORONTO	3927	-1302
LANSING	3943	-1324
STARK	4198	-1567
BASE K. C.	4250	-1623
MARMATON	4298	-1668
PAWNEE	4383	-1761
FT. SCOTT	4449	-1827
CHEREKEE	4480	-1853
CONGLOMERATE	4520	-1898
MISSISSIPPI	4538	-1914
R.T.D.	4600	-1976
L.T.D.		-1979

Note: Halliburton pumped 250 sacks of concrete down annulus outside the 5 1/2" casing from the surface to 2030' where an umbrella was located. This job was considered successful and will protect the Dakota section. Copies of Halliburton tickets are attached. This work was completed 5-85. Radiation Guard Log Attached.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	20#	327		250	
m. Production		5 1/2"	14#				
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	Miss. 4572-6 Water			Squeeze 30 sk cement		4572-6	
4	4562-6 Production			200 G Mud-750 Pad Acid		4562-6	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8	3863				
Date of First Production		Producing Method					
1-1-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	5 Bbls			50% 5 bbls			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled -

4562-6
