

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7200
name Scott T. Lutz
address P.O. Drawer D
City/State/Zip Shell Knob, Missouri 65747

Operator Contact Person Scott T. Lutz
Phone 417-858-6628

Contractor: license # 5418
name Allen Drilling Company

Wellsite Geologist None
Phone

PURCHASER KOCH OIL

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-26-84 8-1-84 8-11-84
Spud Date Date Reached TD Completion Date

4572' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 345 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1310 feet

If alternate 2 completion, cement circulated
from 1310 feet depth to surface w/ 250 SX cmt
The Dakota cementing process will take
place in 30 days. Job completed
10-8-84.

API NO. 15 - 135-22,630-0800

County Ness

SE 1/4 Sec. 24 Twp. 16S Rge. 26 East
(location) X West

1320 Ft North from Southeast Corner of Section
1370 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

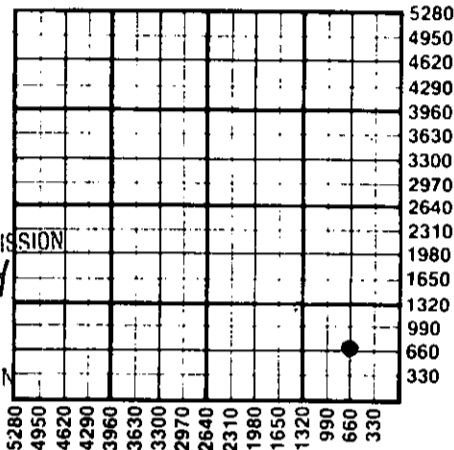
Lease Name Nichepor Well# 2

Field Name Arnold

Producing Formation Mississippi

Elevation: Ground 2594 KB 2599

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
10-22-84
OCT 22 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Purchased locally
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott T. Lutz
Title Owner/Operator
Date 10-17-84

Subscribed and sworn to before me this 18 day of October 19 84

Notary Public Edna F. Lanterman, Notary Public
Date Commission Expires Edna F. Lanterman, Notary Public
State of Missouri, Barry County
My Commission Expires September 15, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 24 Twp 16S Rge 26W

Operator Name Scott T. Lutz Lease Name Nichepor Well# 2 SEC 24 TWP. 16S RGE. 26 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No geologist was used because this well was drilled 50' west of a lost well.

Radiation Guard Log and Correlation Log attached.

Name	Top	Bottom
ANHYDRITE		+672
HEEBNER	3866	-1268
TORONTO	3886	-1284
LANSING	3906	-1305
STARK	4155	-1558
BASE KC	4218	-1619
MARMATON	4257	-1659
PAWNEE	4350	-1747
FT. SCOTT	4416	-1816
CHEROKEE	4447	-1844
CONGLOMERATE	4488	-1889
MISSISSIPPI	4512	-1912
R. T. D.	4560	-1961
L. T. D.	4563	-1964

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	20#	345'	60/40 Poz	190 sks	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4568'	60/40 Poz	200 sks	2% Gel, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	Perforated 4523-28 with 2 guns 10 shots each gun Gun	250 Gal mud 1,000 Gal Pad-2 acid	4523-28 4523-28

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production <u>8/11/84</u>	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
18 Bbls	0 MCF	0 Bbls			

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled