

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7200 EXPIRATION DATE 6-30-85

OPERATOR Scott T. Lutz API NO. 15-135 22, 582-6800

ADDRESS P. O. Drawer D COUNTY Ness

Shell Knob, Mo 65747 FIELD Arnold

\*\* CONTACT PERSON H. L. Maddox PROD. FORMATION Mississippi

PHONE 316-653-4178 LEASE Nichepor

PURCHASER NONE WELL NO. 1

ADDRESS WELL LOCATION C SE SE

DRILLING White and Ellis Drilling Co. Inc. 660 Ft. from E Line and

CONTRACTOR 401 E. Douglas Suite 500 660 Ft. from S Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 24 TWP 16S RGE 26W.

PLUGGING Kelso Casing Pulling

CONTRACTOR P. O. Box 176

ADDRESS Chase, Kansas 67524

TOTAL DEPTH 4562 PBSD

SPUD DATE 6-8-84 DATE COMPLETED 6-15-84

ELEV: GR 2594 DF 2597 KB 2599

DRILLED WITH (ROTARY) (ATB) ZFOOLS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 306' FO BY Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Steam, or Geothermal, Dry, Injection, Temporarily Abandoned, OWS, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Scott T. Lutz, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Scott T. Lutz (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of August, 1984

Edna F. Lanterman, Notary Public State of Missouri, Barry County (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires September 15, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION AUG 23 1984 CONSERVATION DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CELLAR				
SANDY SHALE	57	610		
SHALE	610	1979		
SHALE, LIME	1979	2860		
LIME, SHALE	2860	4335		
LIME	4335	4562		
<p>This well was productive from the Mississippi 4512 (-1912) at completion. The Dakota was cemented thru a FO tool to the ground, during this operation, the tool did not hold and well was cemented from 1300 to TD.</p> <p>Well will be plugged.</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8		306'		235	3%CC
PRODUCTION		4½		4562		200	3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations