

REVISED
STAR ONE

ORIGINAL

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6412
Name: SID TOMLINSON
Address 424 NW 42
Oklahoma City, OK 73118
City/State/Zip _____

Purchaser: Western Gas Resources, Inc.

Operator Contact Person: Sid Tomlinson
Phone (405) 521-1852

Contractor: Name: _____
License: _____

Wellsite Geologist: _____

Designate Type of Completion
____ New Well Re-Entry ____ Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Pendleton Land&Exp, Inc.

Well Name: Turek-Nulik #1

Comp. Date 2-11-88 Old Total Depth 4790'

XXX SHORTENED NAME
____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PSTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

install equipment, SWD line
and gas lines to produce 6-24-98

Date of REENTRY Date Reached TD Completion Date

API NO. 15- 191-22,045-0001

County Sumner

-SE -NW -SW Sec. 3 Twp 34S Rge. 3

1650 Feet from S/M (circle one) Line of Section

4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Turek Well # 1

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 1194 KB 1199

Total Depth 4790 PSTD 4747

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan N/A REENTRY 04 12-21-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sid Tomlinson

Title OPERATOR Date 11-1-98

Subscribed and sworn to before me this 25 day of Nov, 19 98.

Notary Public Debra A Cole

Date Commission Expires 5-24-2000

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

ORIGINAL

A SIDE TMO

Operator Name SID TOMLINSON Lease Name TUREK Well # 1

Sec. 3 Twp. 34S Rge. 3 East West County SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. See original AC0-1, copy attached

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	2774	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LOWER STALNAKER	3189	
List All E.Logs Run:	<u>None</u>	KANSAS CITY	3498	
		STARK SHALE	3620	
		BASE KC	3756	
		ALTAMONT	3820	
		CHEROKEE	3952	
		MISSISSIPPI	4195	
		KINDERHOOK	4590	
		VIOLA	4650	
		SIMPSON	4670	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	254.60'	60/40 Poz	175	
Production	7 7/8"	4 1/2"	10.5#	4786'	60/40 Poz	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4197'-4206'	None	

TUBING RECORD							
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2 7/8	4349	none					
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
6-24-98							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
		130	340				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit AC0-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4197-4206

ORIGINAL

Pendleton Land & Exploration, Inc. & H & C Oil Operating Co. Inc.

Turk

1

Lease Name: Well #

Operator Name: 3 34S 3M East West
 Sec: 3 34S 3M East West
 Twp: Sumner Country

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Yes No
 Samples Sent to Geological Survey
 Yes No
 Cores Taken
 Yes No

DST #1 4187-4206 Mississippi 45-60-90-120
 HP-2058-2023 IFP-108-97 FFP-86-75
 ISIP-1642 PSIP-1619 BHT-1120
 Recovered Gas to Surface in 6 Min.
 15' Gas cut mud
 4217-4265 Mississippi 30-30-30-30
 HP-2058-2039 IFP-30-30 FFP-30-30
 ISIP-63 PSIP-52 BHT-1120
 Recovered 15' Mud

Name Top Bottom
 Heebner 2774 3189
 LMR Stalnaker 3189 3498
 Kansas City 3498 3620
 Stark Shale 3620 3756
 Base Kansas City 3756 3820
 Altamont 3820 3952
 Cherokee 3952 4195
 Mississippi 4195 4590
 Kinderhook 4590 4650
 Viola 4650 4670
 Simpson

Formation Description
 Log Sample

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Drilled	Set (in O.D.)	Weight	Setting	Type of Cement	#Sacks Used	Percent Additives
Surface Production	12 1/4"		8 5/8"	207	254.60'	60/40 Poz	175	2% Gal 3% CC 18% salt
Shots Per Foot	Specify Footage of Each Interval Perforated							
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth								

PERFORATION RECORD	Shots Per Foot	Specify Footage of Each Interval Perforated
4197-4206	250 gal 1 3/4" FF	2000 gal 7 3/4" FF
4206	29,000# 70% Qual Foam	4206

TUBING RECORD	Size	Set At	Packer at	Liner Run
2 3/8"	4187'	None		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First Production	Producing Method	Shut-In
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
0 Bbls	400 MCF	960 Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Compled

4197-4206

Production Interval