

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6713 EXPIRATION DATE 6/83

* OPERATOR Westcliffe Oil & Exploration API NO. 15-121-25,193 0000

ADDRESS P.O. Box 59 Rantoul, Ks. 66079 COUNTY Miami

** CONTACT PERSON John L. Herrick PHONE PROD. FORMATION So

X PURCHASER Square Deal Oil Eureka Crude Purchasing LEASE Mays

ADDRESS P.O. Box 883 Chanute, Ks. 66720 P.O. Box 190 Eureka, Ks. 67045 WELL NO. 6

DRILLING CONTRACTOR Cahoon Drilling Co. WELL LOCATION 195 Ft. from South Line and 165 Ft. from West Line of (E) the NW (Qtr.) SEC 35 TWP 15S RGE 21 (W).

CONTRACTOR ADDRESS P.O. Box 559 Ottawa, Ks. 66067

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid for well plat with 4 columns and 4 rows.

KCC [checked] KGS [checked] SWD/REP [] PLG. []

TOTAL DEPTH 742 PBTD

SPUD DATE 10/7/82 DATE COMPLETED 10/9/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 76' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John L. Herrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John L. Herrick (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1983.

Cecile B. McCreary (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 4, 1983

RECEIVED CONSTRUCTION DIVISION JAN 07 1983 WICHITA, KANSAS

** The person who can be reached by phone regarding any questions information. * Mays Production purchased the lease upon completion.

Carl Buttner (General Partner) 1550 Davis Ottawa, Kansas

OPERATOR Westcliffe Oil & Exp.

LEASE May's

SEC. 35 TWP. 15S RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.					
Surface		0	10		
Lime		10	30		
Shale		30	37		
Lime		37	48		
Shale		48	53		
Lime		53	77		
Shale		77	96		
Sand		96	116		
Lime		116	133		
Shale		133	217		
Lime		217	220		
Shale		220	221		
Lime		221	240		
Shale		240	263		
Lime		263	265		
Shale		265	278		
Lime		278	287		
Shale		287	309		
Lime		309	311		
Shale		311	325		
Lime		325	331		
Shale		331	334		
Lime		334	344		
Shale		344	345		
Lime		345	347		
Shale		347	355		
Lime		355	362		
Shale		362	367		
Lime		367	388		
Shale		388	393		
Lime		393	396		
Shale		396	557		
Lime & Shale		557	558		
Sand		558	563		
Lime		563	568		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 1/4	2 7/8	7000	735	Portland	86	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
surface	761	20	1/9 inches	2 1/8 A	679-687
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	735				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
2000 lbs. 12-30 5 gal. stay clay	679-687
2000 lbs. 10-12 125 b. water	
2000 lbs. 8-10	

Date of first production 11/29/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 22
Estimated Production -I.P. one bbls.	Gas MCF	Water % 20 %
Disposition of gas (vented, used on lease or sold) vented		Gas-oil ratio CFPB
Perforations 11		

SIDE TWO

cont. ACO-I WELL HISTORY (E)
(W)

OPERATOR Westcliffe Oil & Exp. LEASE Mays SEC. TWP. RGE.
 WELL NO. 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	568	599		
Lime	599	604		
Shale	604	622		
Lime	622	624		
Shale	624	639		
Lime	639	643		
Shale	643	658		
Lime	658	659		
Shale	659	663		
Lime	663	664		
Shale	664	667		
Lime	667	669		
Shale	669	676		
Sand (cored 676-685)	676	685		
Shale	685	742		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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LICENSE # _____ EXPIRATION DATE _____

OPERATOR _____ API NO. _____

ADDRESS _____ COUNTY _____

FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE _____

ADDRESS _____ WELL NO. _____

WELL LOCATION _____

DRILLING _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of (E)

ADDRESS _____ the (Qtr.) SEC TWP RGE (W)

PLUGGING _____ WELL PLAT (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH _____ PBTD _____

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

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A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 19____.

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any question concerning this information.

STATE OF KANSAS
 (NOTARY PUBLIC)
 RECEIVED
 JAN 07 1983
 CONSERVATION DIVISION
 Wichita, Kansas