

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6713 EXPIRATION DATE 6/83

\* OPERATOR Westcliffe Oil & Exploration API NO. 15-121-25,192 0000

ADDRESS P.O. Box 59 COUNTY Miami

Rantoul, Ks. 66079 FIELD PAOLA-RANTOUL

\*\* CONTACT PERSON John L. Herrick PROD. FORMATION Sq  
PHONE

X PURCHASER Square Deal Oil Eureka Crude Purchasing LEASE Mays

ADDRESS P.O. Box 883 P.O. Box 190 WELL NO. 5

Chanutz, Ks. 66670 Eureka, Kansas 67045 WELL LOCATION

DRILLING Contractor Cahoon Drilling Co. 165 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 559 165 Ft. from West Line of (E)

Ottawa, Ks. 66067 the NW (Qtr.) SEC 35 TWP 15S RGE 21 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC   
KGS

SWD/REP   
PLG.

TOTAL DEPTH 743 PBTD

SPUD DATE 10/4/82 DATE COMPLETED 10/6/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 73' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other STATE CORP

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JAN 1983

Const. Wichita (anc)

A F F I D A V I T

John L. Herrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John L. Herrick (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1983.

Cecile B. McCray (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 4, 1983

RECEIVED STATE CORPORATION COMMISSION

JAN 07 1983

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

\* Mays Production purchased the leases upon completion. Carl Buttner (General Partner) 913.242-2577 1550 Davis Ottawa, Kansas

SIDE TWO

OPERATOR **Westcliffe Oil & Exp.** LEASE **Mays**

ACO-1 WELL HISTORY (E)  
SEC. **35** TWP. **15S** RGE. **21** (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **5**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
surface	0	12		
lime	12	32		
shale	32	38		
lime	38	48		
shale	48	54		
lime	54	70		
sand	70	88		
shale	88	92		
lime	92	131		
shale	131	213		
lime	213	235		
shale	235	242		
lime	242	245		
shale	245	249		
lime	249	252		
shale	252	255		
lime & shale	255	271		
shale	271	312		
lime	312	313		
shale	313	327		
lime	327	336		
shale	336	337		
lime	337	346		
shale	346	347		
lime	347	351		
shale	351	358		
lime	358	391		
shale	391	394		
lime	394	399		
shale	399	565		
lime	565	569		
shale	569	606		
black shale	606	607		
lime	607	609		
shale	609	623		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
production	5 1/2	2 7/8	7000lb	736	Portland	86	

LINER RECORD

PERFORATION RECORD

Top, ft. surface	Bottom, ft. 73	Sacks cement 18	1 Shots per ft. per 9'	2 Size & type 1/8" A	679.5 Depth interval 688
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TUBING RECORD

Size 2 7/8	Setting depth 736	Pecker set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 lbs. 12/30 5 gal. stay clay	679.5 - 686
2000 lbs. 10/12 125 b. water	
2000 lbs. 8/10	

Date of first production 11/29/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 22
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Estimated Production -I.P. oil one bbls.	Gas 20 % MCF	Gas-oil ratio bbls. CFPB
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Disposition of gas (vented, used on lease or sold) vented	Perforations 10
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SIDE TWO

cont.

ACO-1 WELL HISTORY (E)

OPERATOR Westcliffe Oil & Exp.

LEASE Mays

SEC. 35 TWP. 15S RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
lime	623	626		
shale	626	632		
black shale	632	634		
shale	634	642		
lime	642	644		
black shale	644	647		
shale	647	658		
lime	658	659		
black shale	659	663		
shale	663	664		
lime	664	668		
shale	668	678		
sand (cored 678-687)	678	685		
shale	685	743		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations

TYPE

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LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR \_\_\_\_\_ API NO. \_\_\_\_\_

ADDRESS \_\_\_\_\_ COUNTY \_\_\_\_\_

FIELD \_\_\_\_\_

\*\* CONTACT PERSON \_\_\_\_\_ PROD. FORMATION \_\_\_\_\_

PHONE \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE \_\_\_\_\_

ADDRESS \_\_\_\_\_ WELL NO. \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of. (E)

ADDRESS \_\_\_\_\_ the \_\_\_\_\_ (Qtr.) SEC TWP RGE \_\_\_\_\_ (W).

PLUGGING \_\_\_\_\_ WELL PLAT (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

KGS \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE \_\_\_\_\_ DATE COMPLETED \_\_\_\_\_ PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of \_\_\_\_\_,

19 \_\_\_\_\_.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE RECEIVED  
JAN 07 1983  
CORPORATION DIVISION  
Wichita, Kansas