

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6622
Name Jason Oil Company
Address 363 West 12th
City/State/Zip Russell, KS 67665

Purchaser n/a

Operator Contact Person Jim Schoenberger
Phone (913) 483-4204

Contractor: License # n/a
Name

Wellsite Geologist
Phone n/a

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Exeter Exploration
Well Name Schoepf #10-23
Comp. Date 1979 Old Total Depth 4607

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-22-79 2-1-79 3-20-79
Spud Date Date Reached TD Completion Date
4560
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 370 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2013 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-135-21,577-00-01
County Ness
C NW SE Sec. 23 Twp. 16 Rge. 26 West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

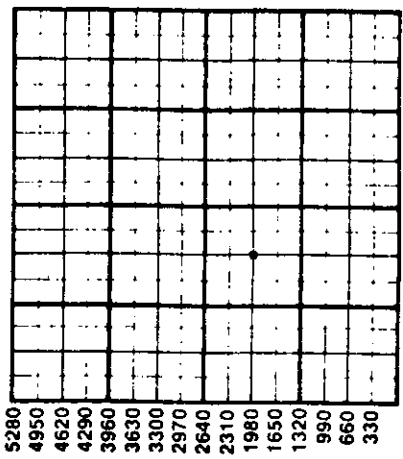
Lease Name Schoepf Well # 10-23

Field Name n/a

Producing Formation none

Elevation: Ground 2620 KB 2625

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Schoenberger
Title James L. Schoenberger, Owner Date 10-28-87

Subscribed and sworn to before me this 28th day of October 1987
Notary Public Colleen Payton
Date Commission Expires May 2, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Colleen Payton
NOTARY PUBLIC
State of Kansas
MY ADPT. EXPIRES 5-2-91

NOV 17 1987 ACO-1 (5-86)
11-17-87
KANSAS OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Sec 23 Twp. 16 Rge 26 W

Operator Name Jason Oil Company Lease Name Schoepf Well # 10-23

Sec. 23 Twp. 16S Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: 4535-60,30-60-60-120
 450' HOCM, 70% O, 9% G, 3% W
 SIP 1091-1102#
 FP 43-131/150-230#
 HP 2565-2377#
 DST#2: 4565-70,30-60-60-120
 65' OCM, (est 20-30% O)
 FP 24-63, 73-135#
 SIP 1225-1205#
 HP 2452-2450#

Name	Top	Bottom
Stone Corral	2012	
B.Stone Correl	2045	
Heebner	3896	
Toronto	3916	
Lansing	3938	
Pawnee	4374	
Ft. Scott	4442	
Cherokee	4468	
Mississippi	4545	
Warsaw	4556	
R.T.D.	4607	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		370	60/40poz	275	3% CaCl
Production	7-7/8	4-1/2	10 1/2#	4607	60/40poz	425	2% gel, 10% salt 3/4% CFR-2

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

1HPF	4556-65	50 sx class A, Haland 9 @ .6 of 1% and 25 sx class A	4552-58
------	---------	---	---------

TUBING RECORD
 Size 2" Set At 4506' Packer at 4506' Liner Run Yes No

Date of First Production
 Producing Method Flowing Pumping Gas Lift Other (explain) disposal well

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

~~XXXXXXXXXX~~ Interval Injection

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4556-64
 Used on Lease

Dually Completed
 Commingled