

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AOI #15-135-23,789 -~~000~~
County Ness **ORIGINAL**
100' S of
NW-SE-SE- Sec. 23 Twp. 16S Rge. -26 X V

Operator: License # 6622
Name: Jason Oil Company
Address P. O. Box 701
Russell, KS 67665
Purchaser:
Operator Contact Person: Jim Schoenberger
Phone (913) -483-4204
Contractor: Name: Emphasis Oil Operations
License: 8241
Wellsite Geologist: Ron Nelson

890 Feet from (S) (circle one) Line of Section
990 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

Lease Name Schoepf Well # 6
Field Name _____
Producing Formation _____

Elevation: Ground 2110' KB 2115'
Total Depth 4638' P8TD _____

Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2100

feet depth to 100 ft. surface, 295 ex cat. w/
mud speccr
Drilling Fluid Management Plan ALT 2 02H 3-9-94
(Data must be collected from the Reserve Pft)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ P8TD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
10/30/93 11/6/93 11-13-93
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

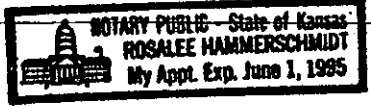
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Jason Oil Company
Signature James L. Schoenberger
James L. Schoenberger
Title Owner Date 12-9-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: RECEIVED
KCC _____ STAFF CORPORATION COMMISSION
KGS _____ Plug _____ Other _____
DEC 10 1993
12-10-93
CONSERVATION DIVISION
Wichita, Kansas

Subscribed and sworn to before me this 9th day of December 19 93.

Notary Public Rosalee Hammerschmidt
Date Commission Expires _____



P1

Operator Name Jason Oil Company Lease Name Schoepf Well # 6

Sec. 23 Twp. 16S Rge. 26 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	2004	2038
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	LKC	3924	4231
List All E.Logs Run:		Miss.	4535	4638

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths	24	275 ²⁶⁵	40/60 Pos	165	Calcium 4 sks.
Production Cas.		5 1/2"	16 14	4632	40/60 Pos	295	2% Gel & Bentonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	4555	Acid - shot	500 gals.	4555
2	4544 - 4548	Acid - shot	500 gals.	4548
2	4532 - 4536	Acid - shot	500 gals.	4536

TUBING RECORD	Size <u>2 1/2"</u>	Set At <u>4590</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or In)	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>45</u> Bbls.	Gas <u>0</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u>38+</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL



HALLIBURTON

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
568126	10/30/1993

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
SCHOEPP 6	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NESS CITY	EMPHASIS RIG #8	CEMENT SURFACE CASING	10/30/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
434360	JACK D FOX		
SHIPPED VIA			FILE NO.
COMPANY TRUCK			58846

JASON OIL COMPANY
BOX 701
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	26	MI	2.75	71.50
		1	UNT		
001-016	CEMENTING CASING	265	FT	575.00	575.00
		1	UNT		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	165	SK	5.68	937.20
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00
500-207	BULK SERVICE CHARGE	173	CFT	1.35	233.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	187.382	TMI	.95	178.01

INVOICE SUBTOTAL

2,203.26

DISCOUNT-(BID)
INVOICE BID AMOUNT

550.80-
1,652.46

*-KANSAS STATE SALES TAX

53.71

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$1,706.17

RECEIVED
STATE CORPORATION COMMISSION

DEC 10 1993

CONSERVATION DIVISION
Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay the reasonable fees of the attorney.

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
509194	11/06/1999

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
SCHOEPF 6	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NESS CITY	EMPHASIS RIG 8	CEMENT PRODUCTION CASING	11/06/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
434360	GARY CHORD		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	5925

JASON OIL COMPANY
BOX 701
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				172.18
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$5,258.33

RECEIVED
STATE CORPORATION COMMISSION
DEC 10 1999
CONSERVATION DIVISION
Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

ORIGINAL



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
509194	11/06/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SCHOEPF 6		NESS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
NESS CITY		EMPHASIS RIG 8	CEMENT PRODUCTION CASING		11/06/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
434360	GARY CHORD			COMPANY TRUCK	5925

DIRECT CORRESPONDENCE TO:

JASON OIL COMPANY
BOX 701
RUSSELL, KS 67665

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	26 MI		2.75	71.50
		1 UNT			
001-016	CEMENTING CASING	4630 FT		1,635.00	1,635.00
		1 UNT			
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1 EA		121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1 EA		110.00	110.00
815.19251					
030-018	CEMENTING PLUG 5W, PLASTIC TOP	5 1/2 IN		65.00	65.00
		1 EA			
40	CENTRALIZER 5-1/2" X 7 7/8"	5 EA		44.00	220.00
807.93022					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00
815.19311					
320	CEMENT BASKET 5 1/2"	3 EA		110.00	330.00
800.8883					
018-315	MUD FLUSH	500 GAL		.65	325.00
504-136	CEMENT - 40/60 POZMIX STANDARD	100 SK		5.68	568.00
504-308	CEMENT - STANDARD	195 SK		6.96	1,357.20
506-105	POZMIX A	7140 LB		.055	392.70
506-121	HALLIBURTON-GEL 2%	5 LB		.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	20 SK		15.50	310.00
509-968	SALT	500 LB		.13	65.00
507-210	FLOCELE	100 LB		1.40	140.00
500-207	BULK SERVICE CHARGE	413 CFT		1.35	557.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	482.690 TMI		.95	458.56

INVOICE SUBTOTAL

DISCOUNT-(BID)
INVOICE BID AMOUNT

***** CONTINUED ON NEXT PAGE *****

RECEIVED
STATE COOPERATION COMMISSION
6 78 1.51
DEC 10 1998
1,695.36-
CONSERVATION DIVISION
Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 13% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

GAS REGULATORY OFFICE

ATTENTION

Jim Hemmen

ORIGINAL

[] New Situation

[] Response to Request

[] Follow-Up

LOCATION NW SE SE, SEC 23, T 16 S, R 26W

OPERATOR: Jason Oil Company

LICENSE #: 6622

ADDRESS: P.O. Box 701

LEASE/WELL NUMBER: Schoepf #6

ADDRESS: Russell, KS 67665

COUNTY: Ness

PHONE #: 913-483-4204

API#15-135-23,789

LEASE INSPECTION: _____

COMPLAINT: _____

FIELD REPORT: _____

REASON FOR INVESTIGATION: Alternate II - witness bond log

PROBLEM: _____

PERSONS CONTACTED: _____

FINDINGS: I arrived on location at 8 a.m. Wire Tech was on location. A logging tool was run to 2200'.

RECEIVED STATE CORPORATION COMMISSION

MAR 02 1994

CONSERVATION DIVISION Wichita, Kansas

PHOTOS TAKEN: _____

ACTION/RECOMMENDATIONS: Job completed at 11:05 a.m. Alternate II cementing completed.

Copy of bond log attached.

Cmt in surface pipe

Alt. II comp.

[Signature]

[Signature]

BY Steve Middleton