

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 3903  
 Name: Mar-Lou Oil Company  
 Address P. O. Box 218  
\_\_\_\_\_  
 City/State/Zip Wilson, KS 67490  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Marlin B. Robinson  
 Phone (913) -658-2246  
 Contractor: Name: Emphasis Oil Operations  
 License: 8241  
 Wellsite Geologist: L. O. Chubb

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
4/29/93 5/7/93  
 Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,744 - 6800 ORIGINAL  
 County Ness  
 NE of \_\_\_\_\_  
 SE - SW - SW - \_\_\_\_\_ Sec. 23 Twp. 16S Rge. 26  E  W

530 Feet from  N (circle one) Line of Section  
4150 Feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)

Lease Name Whipple Well # 2  
 Field Name Unice East  
 Producing Formation Mississippi  
 Elevation: Ground 2624' KB 2629'  
 Total Depth 4570' PBD \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 264 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan DB 7-12-93  
 (Data must be collected from the Reserve Pit)  
 Chloride content 22,000 ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name \_\_\_\_\_  
 Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
 \_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marlin B. Robinson  
 Title OPERATOR Date 7-12-93  
 Subscribed and sworn to before me this 12th day of July, 19 93  
 Notary Public Glenda R. Tiffin  
 Date Commission Expires 2-6-96

K.C.C. OFFICE USE ONLY  
 F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 7-13-93  
 JUL 13 1993  
 Distribution  
 KCC  
 KGS  
 SWD/Rep  
 Plug  
 NGPA  
 CONSERVATION DIVISION  
 Other

GLENDIA R. TIFFIN  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 MY APPT. EXPIRES 2-6-96

Operator Name Mar-Lou Oil Company Lease Name Whipple Well # 2

Sec. 23 Twp. 16S Rge. 26  
 East  
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhydrite	2028'	601'	
Heebner	3897'	1268'	
Lansing	3945'	1316'	
Base Kansas city	4250'	1621'	
Ft. Scott	4448'	1819'	
Mississippi	4465'	1936'	
R.T.D.	4470'	1941'	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	264'	60/40	160	2%gel, 3%cc

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<i>DR</i>					

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

1242

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5/7/93	Sec.	23	Twp.	16S	Range	26W	5-6 Called Out	10:50	5-7 On Location	1:45	Job Start	3:45	Finish	6:15
Lease	Whipple	Well No.	2	Location	Utica	Town	Site	County	Ness	State	Ks				

Contractor	Emphasis 7
Type Job	Rotary Plug
Hole Size	7 7/8
Csg.	8 5/8
Tbg. Size	
Drill Pipe	4 1/2
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

### EQUIPMENT

No.	Cementer	Gary
Pumptrk 158	Helper	Krisch
No.	Cementer	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 116		
Bulktrk	Driver	

### DEPTH of Job

Reference:	Pump Truck	
	Mileage	
	8 5/8" TWP	
	Sub Total	
	Tax	
	Total	

Remarks: 50" @ 2090  
 80" " 1190 7 that sand  
 50" " 700  
 50" " 295 Hay & Wood  
 10" " 40  
 15" RH 10" MH

Owner Sane  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.  
 Charge To Mar-Lou O.I. Co.  
 Street  
 City State  
 The above was done to satisfaction and supervision of owner agent or contractor.  
 Purchase Order No. X Tom Alm

### CEMENT

Amount Ordered	265 69/40 6% Gel 1/4" F/loss
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
	Sales Tax
Handling	
Mileage	
	Sub Total
	Total
Floating Equipment	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 13 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

1237

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	4/29/93	Sec.	23	Twp.	16S	Range	26W	Called Out		On Location	6:45	Job Start	7:40	Finish	8 PM
Lease	Whipple	Well No.	2	Location	Utica Town Site			County	Ness	State	Ks.				
Contractor	Emphasis 7					Owner	Mar-Lay O.I.Co.								
Type Job	Surface					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4	T.D.	270												
Csg.	8 5/8" 20 #	Depth	265												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line	no.	Displace	16.3661												
Perf.															

Charge To Emphasis Oil Operations  
 Street 4  
 City \_\_\_\_\_ State \_\_\_\_\_  
 The above was done to satisfaction and supervision of owner agent or contractor.  
 Purchase Order No. 1 Roman Hill  
 X

**CEMENT**

Amount Ordered 160 60/40 2% Gel 3% CC  
 Consisting of  
 Common \_\_\_\_\_  
 Poz. Mix \_\_\_\_\_  
 Gel. \_\_\_\_\_  
 Chloride \_\_\_\_\_  
 Quickset \_\_\_\_\_

**EQUIPMENT**

Pumptrk	No.	Cementer	Gary
	158	Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	69	Driver	Bill
		Driver	

Handling \_\_\_\_\_  
 Mileage \_\_\_\_\_  
 Sub Total \_\_\_\_\_  
 Total \_\_\_\_\_

**DEPTH of Job**

Reference:	Pump Truck	
	Mileage	
	8 5/8" TWP	
	Sub Total	
	Tax	
	Total	

Floating Equipment \_\_\_\_\_  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 13 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

Remarks: Cement circulated.

Thank you  
 Van L. Hene

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(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

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ORIGINAL

**CIMARRON DRILLERS, INC.**

Geologist - Petroleum - Geophysicist

P. O. Box 854

LEWIS O. CHUBB  
Phone (316) 793-6749

**GREAT BEND, KANSAS 67530**

THOMAS L. CHUBB  
Phone (713) 251-1499

MAY 8, 1993

MAR-LOU OIL COMPANY  
P. O. BOX 218  
WILSON, KANSAS 67490

RE: MAR-LOU OIL COMPANY  
WHIPPLE NO.2  
530' FSL - 4150' FEL  
SEC. 23-16S-26W  
NESS COUNTY, KANSAS

DEAR SIRS,  
THE FOLLOWING IS THE GEOLOGICAL REPORT FOR THE  
ABOVE CAPTIONED WELL.

CONTRACTOR	EMPHASIS OIL OPERATIONS RIG 7
DATE COMMENCED	APRIL 29, 1993
DATE COMPLETED	MAY 6, 1993
ROTARY TOTAL DEPTH	4570' RTD
SURFACE CASING	SET 8 5/8" CASING AT 264'
ELEVATIONS	2629 KB; 2627' DF; 2624' G L
DEPTH MEASURED FROM	2629' KB
DRILLING TIME PLOTTED	3800' TO 4570' RTD.
SAMPLES EXAMINED	3800' TO 4570 RTD.
DRILL STEM TESTS	1 MISSISSIPPIAN (TRILOBITE)
ELECTRIC LOGS	NONE
COMPLETION	PLUGGED AND ABANDONED.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 13 1993

CONSERVATION DIVISION  
Wichita, Kansas

FORMATION DATA

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUB-SEA</u>
ANHYDRITE	2028-2073'	601-556'
HEEBNER	3897'	-1268'
TORONTO	3918'	-1289'
LANSING	3945'	-1316'
BASE K. C.	4250'	-1621'
MARMATON	4285	-1656'
PAWNEE	4385'	-1656'
FT. SCOTT	4448'	-1819'
CHEROKEE	4474'	-1845'
CONGLOMERATE	4519'	-1890'
MISS DOLOMITE	4465'	-1936'
ROTARY DEPTH	4470'	-1941'

STRUCTURAL POSITION IN RELATION TO NEARBY TESTS

<u>FORMATION</u>	<u>MAR-LOU WHIPPLE NO. 2</u>	<u>MAR-LOU WHIPPLE NO. 1</u>	<u>JASON UTICA TS NO.1</u>
ANHYDRITE	601'	619'	617'
HEEBNER	-1268'	-1269'	-1248'
LANSING	-1316'	-1316'	-1295'
BASE K. C.	-1621'	-1627'	-1606'
MARMATON	-1656'	-1659'	-1639'
PAWNEE	-1756'	-1752'	-1742'
FT. SCOTT	-1819'	-1822'	-1806'
CHEROKEE	-1845'	-1844'	-1832'
CONGLOMERATE	-1890'	-1891'	-1880'
MISS DOL	-1936'	-1921'	-1914'
ROTARY TOTAL DEPTH	-1941'	-2016'	-1922'



ZONES OF INTEREST

FORMATION	DEPTH	DESCRIPTION
TORONTO	3924-3930'	LIMESTONE, WHITE, CREAM DENSE, FINE GRAINED WITH TRACES OF PIN POINT POROSITY, CHALKY, NO SHOW.
LANSING "A"	3950-3962'	LIMESTONE, TAN DENSE, SLIGHTLY FOSSILIFEROUS, POOR DEVELOPED POROSITY, WHITE CHERT, NO SHOW
(F)	4025-4035'	LIMESTONE, WHITE CREAM FINE TO MEDIUM CRYSTALLINE, CHALKY, SOFT, POORLY DEVELOPED OOLICASTIC AND PIN POINT POROSITY, NO SHOW
(G)	4056-4072'	LIMESTONE, TAN, GRAY, OOLICASTIC, DENSE MATRIX, POOR PERMEABILITY, NO SHOW.
(H)	4120-4124'	LIMESTONE, TAN CREAM, SLIGHTLT FOSSILIFEROUS DENSE, NO VISABLE POROSITY, NO SHOW.
(K)	4200-4206'	LIMESTONE, TAN, GRAY, SLIGHTLY OOLITIC, TRACE POROSITY, CHERTY, DENSE, NO SHOW.
FT. SCOTT	4467-4469'	LIMESTONE, BUFF, FOSSILIFEROUS TRACE FINE GRAINED AND FOSSIL POROSITY, FAINT ODOR, NO VALUE
MISSISSIPPIAN	4565-4570'	DOLDOMITE, TAN, BROWN, DENSE CRYSTALLINE, SLIGHTLY OOLITIC, OOLICASTIC, GOOD POROSITY, FREE OIL, ODOR, SATURATION, TEST.
DST NO 1	4532-4570'	WEAK BLOW (2") REC. 60' OIL CUT MUD. IHP 2269# IFP 49-49# (30 MINUTES) ISIP 187# (30 MINUTES) FFP 49-49# (30 MINUTES) FSIP 137# (30 MINUTES) FHP 2097#

## SUMMARY

THE SUBJECT WELL WAS UNDER GEOLOGICAL SUPERVISION FROM 3800' TO 4570' RTD. THE WELL RAN REASONABLE WELL TO THE WHIPPLE NO. 1 UNTIL THE BASE OF THE PENNSYLVANIAN WHERE THE CONGLOMERATE THICKENED AND THE MISSISSIPPIAN DOLOMITE WAS ENCOUNTERED ABOUT 15' LOW.

A DRILL STEM TEST WAS TAKEN OVER THE TOP 5' OF THE PAY ZONE, RECOVERING A SMALL AMOUNT OF OIL AND MUD WITH VERY LOW PRESSURES. FIGURING FROM THE LOGS IN THE AREA THE WATER ZONE WAS AT A SUB-SEA OF -1940, AND THE BOTTOM OF THE HOLE WAS - 1941. THEREFORE; DRILLING DEEPER FOR BETTER PRESSURES WOULD PUT US IN THE WATER ZONES.

THE WELL WAS PLUGGED AND ABANDONED ON THE BASIS OF THE LOW STRUCTURAL POSITION AND THE RESULTS OF THE DRILL STEM TEST.

RESPECTFULLY SUBMITTED,  
CIMARRON DRILLERS, INC.



L. O. CHUBB, GEOLOGIST.