

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,719-0087
County Ness
NW - NW - SE - Sec. 23 Twp. 16S Rge. 26 X W

ORIGINAL

Operator: License # 6622
Name: Jason Oil Company
Address P. O. Box 701

City/State/Zip Russell, KS 67665

2310 Feet from (S)N (circle one) Line of Section
2540 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: _____
Operator Contact Person: James L. Schoenberger
Phone (913) -483-4204
Contractor: Name: Emphasis Oil Operations
License: 8341
Wellsite Geologist: L. O. Chubb

Lease Name Utica Well # 2
Field Name Eunice East

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

Producing Formation _____
Elevation: Ground 2625' KB 2630'
Total Depth 4740' PBDT _____
Amount of Surface Pipe Set and Cemented at 400 Feet

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11/13/92 11/28/92
Spud Date Date Reached TD Completion Date

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan DFA 1-15-99 DFD
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name Jason Oil Company
Lease Name Utica # 2 License No. 6622
_____ Quarter Sec. 23 Twp. 16 S Rng. 26 E/W
County Ness County Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Jason Oil Company
Signature James L. Schoenberger
Title Owner Date 12-31-92

Subscribed and sworn to before me this 31st day of December
19 92.
Notary Public Fred Weigel, Jr.
Date Commission Expires _____

FRED WEIGEL, JR.
Notary Public - State of Kansas
My Appt. Expires 7-18-94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION
DISTRIBUTION
 KCC SWD/Rep NGPA
 100 KGS Plug Other
0-1775
1-8-93
(Specify)

Operator Name Jason Oil Company Lease Name Utica Well # 2
 Sec. 23 Twp. 16S Rge. 26 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Shale	402'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Dakota Sand	731'	
List All E.Logs Run:		Shale	858'	
		Cedar Hills	1507'	
		Lime & Sand	1889'	
		Anhydrite	2007'	
		Lime & shale	2192'	
		RTD	4740'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2"	8 5/8ths	24 lbs.	400'	60-40 Pos.	235	3% Cal.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL



MEMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
310096	11/13/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
UTTICA 2	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NESS CITY	EMPHASIS	CEMENT SURFACE CASING	11/13/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
434360	D. WASINGER		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	4272

JASON OIL COMPANY
BOX 701
RUSSELL, KS 67665

ORIGINAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA 1					
000-117	MILEAGE	27	MI	2.60	70.20
		1	UNT		
001-016	CEMENTING CASING	400	FT	515.00	515.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	141	SK	6.56	924.96
506-105	POZMIX A	6956	LB	.052	361.71
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.50	159.00
500-207	BULK SERVICE CHARGE	247	CFT	1.15	284.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	284.715	TMI	.80	227.77
	INVOICE SUBTOTAL				2,632.69
	DISCOUNT-(BID)				658.16-
	INVOICE BID AMOUNT				1,974.53
	*-KANSAS STATE SALES TAX				71.93
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$2,046.46

RECEIVED
STATE COMMISSION
NOV 18 1992
CONSERVATION COMMISSION

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE SAID ACCOUNT.

ORIGINAL



HALLIBURTON SERVICES

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO.	DATE
283379	11/28/1999

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
UTICA 2	NESS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	EMPHASIS	PLUG TO ABANDON	11/28/1999		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
434360	BILL OWEN			COMPANY TRUCK	4332

JASON OIL COMPANY
BOX 701
RUSSELL, KS 67665

ORIGINAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	27	MI	2.60	70.20
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	129	SK	6.56	846.24
506-105	POZMIX A	6364	LB	.052	330.93
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	14.75	103.25
500-207	BULK SERVICE CHARGE	229	CFT	1.15	263.35
500-306	MILEAGE CMTG MAT DEL OR RETURN	264.465	TMI	.80	211.57
	INVOICE SUBTOTAL				2,310.54
	DISCOUNT-(BID)				462.09-
	INVOICE BID AMOUNT				1,848.45
	*-KANSAS STATE SALES TAX				87.03
	*-HAYS CITY SALES TAX				17.77
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,953.25

RECEIVED
STATE CORPORATION COMMISSION
NOV 28 1999
CONSERVATION

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.