

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4511
Name William H. Davis
Address 1520 Liberty Tower
City/State/Zip Oklahoma City, OK 73102

Purchaser

Operator Contact Person Same as Above
Phone (405) 236-4029

Contractor: License # 5929
Name Duke Drilling Company, Inc.

Wellsite Geologist Paul Barker
Phone (405) 232-3070

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/16/88 7/22/88 7/22/88
Spud Date Date Reached TD Completion Date

3500'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 338 feet
Multiple Stage Cementing Collar Used? Yes No

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
A/I

API NO. 15-077-21,177-00-00
County Harper
SE/4 NE/4 NE/4 Sec 3 Twp 33S Rge 5W East West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

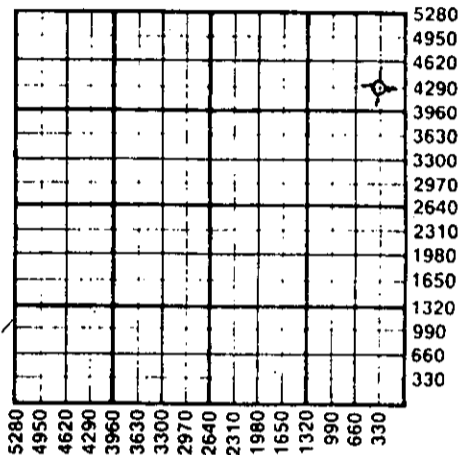
Lease Name Morgan Well # 3-1

Field Name Unknown

Producing Formation None

Elevation: Ground 1306' KB 1314'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 330 Ft North from Southeast Corner
(Stream, pond etc.) 2640 Ft West from Southeast Corner
Sec 6 Twp 33SRge 5 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Operator Date 8/10/88

Subscribed and sworn to before me this 10th day of August 1988

Notary Public [Signature]

Date Commission Expires 3-27-90

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

8-11-88

Sec. 3 Twp 33S Rge 5W

RECEIVED
AUG 11 1988
08-11-1988
CONSERVATION DIVISION
Wichita, Kansas

Operator Name William H. Davis Lease Name Morgan Well # 3-1

Sec 3 Twp 33 S Rge 5 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows: Heebner (3025' to -1711'), Iatan (3353' to -2039'), Stalnaker (3378' to -2060')

DST #1 - 3387'-3400' (15-60-60-120)
Recovered 420' drilling mud.
Recovered 240' gas cut muddy water.
Recovered 840' gassy saltwater.

RELEASED

OCT 26 1989

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled