

Operator Name McCoy Petroleum Corporation

Well # 1-18

Sec. 18 Twp. 33 Rge. 5

East

West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

See Attached

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	283	40-60 Poz	190	2% gel, 3% cd

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
 PLUGGED AND ABANDON

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) METHOD OF COMPLETION Production Interval



Natural Gas • Crude Oil
Exploration & Production

McCoy Petroleum Corporation

110 South Main, Suite 500
Wichita, Kansas 67202
316-265-9697

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

ACC

JUN 11 1993

CONFIDENTIAL

RELEASED

JUL 15 1993

FROM CONFIDENTIAL

McCoy Petroleum Corporation
Stewart "J" #1-18
NW NW NE Section 18-33S-5W
Harper Co., KS

Page 2 ACO-1

DST #1 3445-3490' (Stalnaker Sand)
Open 30", S.I. 30", Open 30", S.I. 30"
Strong blow throughout both open periods.
Recovered 60' of mud,
60' of water cut mud,
2230' of water.
FP 247-376# 474-591#
ISIP 1334# FSIP 1334#

DST #2 3715-3748' (Kansas City "A")
Open 30", S.I. 45",
Weak blow, increase to 2-1/2" blow on 1st open.
Weak blow, increase to 4" blow on 2nd open.
Recovered 30' of mud,
60' of salt water (52,000 ppm)
FP 107-107# 107-107#
ISIP 1472# FSIP 1472#

SAMPLE TOPS

Heebner	3094 (-1776)
Iatan	3442 (-2124)
Stalnaker Sand	3480 (-2162)
Kansas City	3712 (-2394)
RTD	3790 (-2472)

RECEIVED
STATE CORPORATION COMMISSION

JUN 17 1992

CONSERVATION DIVISION
Wichita, Kansas

INVOICE

ORIGINAL HALLIBURTON SERVICES

A Halliburton Company

MCC

INVOICE NO. DATE

214810 05/16/1997

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
STEWART J 1-18		HARPER		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
KATT	VAL ENERGY		CEMENT SURFACE CASING		05/16/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
55450	DALE SMITH			COMPANY TRUCK	34287

JUL 15 1993

MCCOY PETROLEUM CO
 110 S. MAIN, SUITE 500
 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

RELEASED

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA MILEAGE	48	MI	2.60	124.80
001-016	CEMENTING CASING	289	FT	475.00	475.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8.625	IN	90.00	90.00
504-308	STANDARD CEMENT	1	EA		
506-105	POZMIX A	114	SK	6.06	690.84
506-121	HALLIBURTON-GEL 2%	76	SK	3.40	258.40
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	.00	N/C
500-207	BULK SERVICE CHARGE	5	SK	26.50	132.50
500-306	MILEAGE CMTG MAY DEL OR RETURN	200	CFT	1.15	230.00
		409.61	TMY	.80	327.69
	INVOICE SUBTOTAL				2,329.23
	DISCOUNT-(BID)				419.68
	INVOICE BID AMOUNT				1,909.55
	*-KANSAS STATE SALES TAX				55.18
	*-PRATT COUNTY SALES TAX				12.99
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				

RECEIVED STATE CORPORATION COMMISSION

JUN 17 1992

CONSERVATION DIVISION Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.