

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

MAY 26 1993

API NO. 15- 077 21,256-00-00

County Harper

ORIGINAL

W2 NW SW Sec. 19 Twp. 33 Rge. 5 E W

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, #500

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: Robert O'Dell

Phone (316) 265-9697

Contractor: Name: VAL Energy, Inc.

License: 5822

Wellsite Geologist: Dave Clothier

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
RELEASED

Operator:

Well Name:

Comp. Date Old Total Depth
FROM CONFIDENTIAL

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

5-8-92 5-13-92 5-14-92
Spud Date Date Reached TD Completion Date

1980 Feet from S (circle one) Line of Section

4950 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Dwight Hoopes 1-19

Lease Name Well #

Field Name Stohrville NE

Producing Formation Stalnaker

Elevation: Ground 1980 KB 1985

Total Depth 3630 PBDT

Amount of Surface Pipe Set and Cemented at 284 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan *AIFE DTA*
(Data must be collected from the Reserve Pit)

Chloride content 52,000 ppm Fluid volume 1070 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name McCoy Petroleum Corporation

Lease Name Dwight Hoopes License No. 5003

SW Quarter Sec. 19 Twp. 33 S Rng. 5 E W

County Harper Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 5-21-92

Subscribed and sworn to before me this 21 day of May 19 92.

Notary Public [Signature]

Date Commission Expires 1-8-96

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC KGS
RECEIVED
STATE CORPORATION COMMISSION
MAY 27 1992
05-27-1992
FORM ACO-1 (7) Wichita, Kansas

SIDE: TWO

Operator Name McCoy Petroleum Corporation

Lease Name Dwight Hoopes

Well # 1-19

Sec. 19 Twp. 33 Rge. 5 East West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	See Attached		See Attached	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	284	40-60 Poz mix	190	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
PLUGGED AND ABANDON					

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
(If vented, submit ACO-18.)		

15-077-21256:00-00



Natural Gas • Crude Oil
Exploration & Production

CCC ORIGINAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCoy Petroleum Corporation MAY 26 1993

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

CONFIDENTIAL

RELEASED

JUN 8 1993

FROM CONFIDENTIAL

McCoy Petroleum Corporation
Dwight Hoopes #149
W/2 NW SW Section 19-33S-5W
Harper Co., KS

ELECTRIC LOG TOPS

Heebner	3139	(-1826)
Iatan	3493	(-2180)
Stalnaker Sand	3537	(-2224)
RTD	3650	(-2337)
LTD (Not to bottom)	3585	(-2272)

DST #1 3495-3545' (Stalnaker Sand)
Open 30", S.I. 60", Open 60", S.I. 60"
Strong blow throughout both open periods.
Recovered 2750' of salt water.
FP 430-644# 857-1175#
ISIP 1387# FSIP 1387#

RECEIVED
STATE CORPORATION COMMISSION

MAY 27 1992

CONSERVATION DIVISION