

SEP 14 1989

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 055-20,182 CONSERVATION DIVISION  
Wichita, Kansas

County Finney

SW SE Sec. 30 Twp. 21S Rge. 33  East  
West

660 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name L. Maune Well # 2

Field Name Damme Ext. North

Producing Formation Kansas City

Elevation: Ground 2896 KB 2901

Operator: License # 6234

Name: Petroleum Production Management, Inc.

Address: 200 Sutton Place Building

City/State/Zip: Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person:  
Phone: (316) 265-4651

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 8-27-75

Name of Original Operator Maurice L. Brown Co.

Original Well Name L. Maune #2

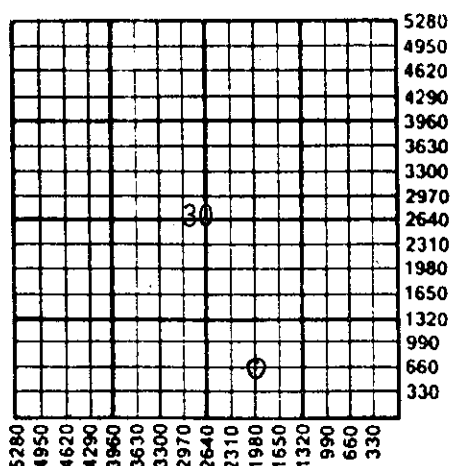
Date of Recompletion:  
9-4-89 9-8-89  
Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back 4300  PBD  
 Conversion to Injection/Disposal

Is recompleted production:  
 NO  Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?)  Docket No. \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Park Title Division Engineer Date 9-13-89

Subscribed and sworn to before me this 13th. day of September 19 89

Notary Public Margaret A. Marx Date Commission Expires 3-1-92



**SIDE TWO**

Operator Name Petroleum Production Management, Inc. Lease Name L. Maune Well # 2  
 Sec. 30 Twp. 21S Rge. 33  East  West  
 County Finney

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

Name	Top	Bottom
Lower Kansas City Zone	4240	4254

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	Lower KC. 4243-4246'	500 gals. 15% MCA

PBTD 4300 Plug Type 5 1/2" Baker Retrievable Bridge Plug

**TUBING RECORD**

Size 2-3/8" Set At 4292 Packer At None Was Liner Run   Y X N  
 Date of Resumed Production, Disposal or Injection 9-8-89  
 Estimated Production Per 24 Hours Oil 35 Bbls. Water 34 Bbls. Gas-Oil-Ratio  
 Gas 0 Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18)

