

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE June 30, 1984

OPERATOR Texaco Inc. API NO. 15-055-20542 *Open*

ADDRESS P.O. Box 2420 COUNTY Finney

Tulsa, OK 74102 FIELD Damme

** CONTACT PERSON B. A. Batson PROD. FORMATION Marmaton

PHONE 743-5311 Indicate if new pay.

PURCHASER The Permian Corporation LEASE Veda Loomis

ADDRESS P.O. Box 276 WELL NO. 4

Scott City, KS 67871 WELL LOCATION C NW NW

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 220 West Douglas 660 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SE 30 TWP 21SRGE 33 (W).

PLUGGING None

CONTRACTOR CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		30	

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 4850' PBDT 4500'

SPUD DATE 10-17-83 DATE COMPLETED 11-18-83

ELEV: GR 2910' DF N/A KB 2918'

DRILLED WITH ~~(CANK)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 935' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: B. A. BATSON, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson B. A. BATSON
(Name) ASST DIST MGR

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 83.

Sharon M. Ryan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-27-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
NOV 5 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Texaco Inc.

LEASE NAME Veda Loomis SEC 30 TWP 21S RGE 33 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><u>XX</u> Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p> <p>See Attached Driller's Log</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	930	CLASS H Lite	100 300	
Production	7-7/8"	5-1/2"	14#	4848	50/50 Poz	210	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	1/2"	4736-41'
TUBING RECORD			2	1/2"	4417-24'
Size	Setting depth	Pecker set at	2	1/2"	4388-94'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal MCA, 1500gal 15% Ret NEA	4417-24
250 gal MCA, 500 gal 15% Ret NEA	4388-94

Date of first production <u>11-13-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>33.8°</u>
Estimated Production-I.P. <u>15</u> bbls.	Gas <u>0</u> MCF	Water <u>% 174</u> bbls.
Disposition of gas (vented, used on lease or sold)		<u>4388-94'</u> Perforations

DRILLER'S LOG

COMPANY: Texaco, Inc.

SEC. 30 T. 21S R. 33W

WELL NAME: Veda Loomis #4

LOC. NW NW

COUNTY: Finney

RIG NO. #2

TOTAL DEPTH 4850'

ELEVATION

COMMENCED: 10-17-83

COMPLETED: 10-29-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 930' w/300 sx. Lite, 1/4# flocele, 2% cc. and 100 sx. Class H, 1/4# flocele, 2% gel, 3% cc.

PRODUCTION: 5 1/2" @ 4848' w/110 sx. 50/50 poz., 10% salt, 12# gilsonite and 100 sx. 50/50 poz., 10% salt, 12# gilsonite.

LOG

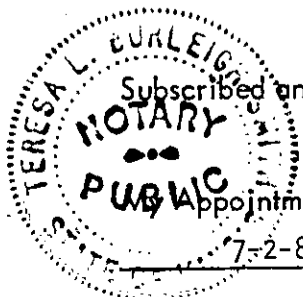
(Figures Indicate Bottom of Formations)

Sand & Redbed	525
Sand, Redbed & Shale	935
Redbed & Shale	1347
Shale	2011
Lime & Shale	4850
<u>ROTARY TOTAL DEPTH</u>	<u>4850</u>

STATE OF Kansas)
COUNTY OF Sedgwick) SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.
upon oath state that the above and foregoing is a true and correct copy of the log of the
Veda Loomis #4 well.

Wilson Rains
Wilson Rains



Subscribed and sworn to before me this 1 day of November, 1983.

Appointment Expires: 7-2-86

Teresa L. Burleigh-Smith
Teresa L. Burleigh-Smith