

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

R

Operator: License # 32281
 Name: GMX RESOURCES INC.
 Address: 9400 N. Broadway, Suite 600
 City/State/Zip: Oklahoma City, OK 73114
 Purchaser: _____
 Operator Contact Person: Jon Stromberg
 Phone: (405) 600-0711 ext. 12
 Contractor: Name: Hembree Well Service
 License: 32066
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: The Maurice L. Brown Company
 Well Name: Nunn #10
 Original Comp. Date: 9/22/76 Original Total Depth: 2770'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Add perforations
 Retreat
 Other (SWD or Enhr.?) Docket No. _____
6-1-00 6-9-00
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

RECEIVED
STATE DEPARTMENT OF REVENUE
KANSAS CORPORATION COMMISSION

API No. 15 - 055-2023200 ORIGINAL
 County: Finney
 C SW NE Sec. 27 Twp. 21 S. R. 34 East West
1900 feet from S (circle one) Line of Section
1900 feet from (circle one) E/W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nunn Well #: 10
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2954' Kelly Bushing: 2959'
 Total Depth: 2770' Plug Back Total Depth: 2717'
 Amount of Surface Pipe Set and Cemented at 359 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 9/7/00
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Stromberg Jon Stromberg
 Title: P. E. Date: 7/18/00

Subscribed and sworn to before me this 18th day of July

2000
 Notary Public: Mary Alice Gleason
 Date Commission Expires: December 15, 2000

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: GMX RESOURCES INC. Lease Name: Nunn Well #: 10
 Sec. 27 Twp. 21 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Saccs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	359'	HCL Class H	150	3% CC, 1/4# flo
Production	7 7/8"	4 1/2"	9.5#	2760'	HCL 65/35 poz	350	3% CC, 1/4# flo
						150	cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2 - 2	2580-90 & 2565-71'	Winfield	1000 gal 7 1/2% HCL, frac w/12,600 gal gel wtr + 16,000# sd.	Depth
2	2515-36'	Krider	1000 gal 7 1/2% HCL + 16,500 gal gel wtr	
2	2630-45'	Towanda	+21,000 # sand	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2685'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-9-00</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>-</u>	Gas Mcf <u>23</u>	Water Bbls. <u>2</u>	Gas-Oil Ratio <u>---</u>	Gravity <u>---</u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>2515'-2536'</u> <u>2565'-2571'</u> <u>2580'-2590'</u> <u>2630'-2645'</u>
--	--	--

GMX RESOURCES INC. WELLBORE SCHEMATIC

WELL NAME: Nunn #10	FIELD: Nunn
LOCATION: W/2 E/2 SW/4 SE/4 Sec 27-T21S-R34W	COUNTY, ST: Finney, Kansas
ELEVATION: 2954'-GL; 2959'-RKB	COMPLETION DATE: 9/22/76
PREPARED BY: J. F. Stromberg	DATE: 5/31/2000

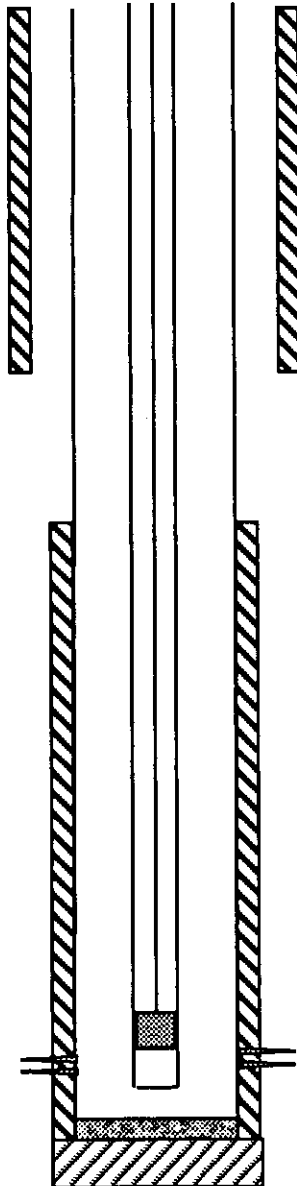
DEPTH	OD	DRIFT	WT	GRADE	THREAD
COND. CASING:					
SURF CASING: 359'	8-5/8"	7.972"	24#	K-55	
PROD CASING: 0 - 2760'	4-1/2"	3.965"	9.5#	J-55	8 rd
PROD CASING:					
TUBING: 0-2694'	2-3/8"	2.901'	4.5#	J-55	8 rd
TUBING:					



CURRENT



PROPOSED



8-5/8" CSG SET @359' W/300 SX CMT
(CEMENT TO SURFACE)

TOC @ UNKNOWN

2-3/8" Tbg @± 2694' W/ SN @ ± 2670' &/ pump on 3/4" rods

Towanda Perfs: 2630'-2645'

PBTD: 2703'

TD @2770'

5-1/2" CSG SET @2760' W/ 500 SX.

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 2000

CONSERVATION DIVISION
Wichita, Kansas

