

RECEIVED

SEP 27 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form ACO-1
September 1999
Must Be Typed

Operator: License # 32281
Name: GMX Resources, Inc.
Address: 9400 N. Broadway, Ste. 600
City/State/Zip: Oklahoma City, OK 73114
Purchaser: Teppco Crude Oil, LLC
Operator Contact Person: Bill Buntyn
Phone: (405) 600-0711 ext. 15
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: Terry McLeod
Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[X] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.
08-07-01 08-13-01 09-11-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21738-0000
County: Finney
NW SE NE Sec. 27 Twp. 21 S. R. 34 [ ] East [X] West
1520 feet from S / (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Nunn Well #: 11
Field Name: Nunn
Producing Formation: Marmaton & Morrow
Elevation: Ground: 2953 Kelly Bushing: 2964
4800 Plug Back Total Depth: 4684
Amount of Surface Pipe Set and Cemented at 1478 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set \_\_\_\_\_ Feet
If Alternate II completion, cement circulated from \_\_\_\_\_
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls
Dewatering method used \_\_\_\_\_
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ [ ] East [ ] West
County: \_\_\_\_\_ Docket No.:

Release
APR 25 2003
From
CONFIDENTIAL
KCC
SEP 24 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Buntyn
Title: Production Manager Date: 9/24/01
Subscribed and sworn to before me this 24th day of September
19 2001
Notary Public: Maryalice Zolk
Date Commission Expires: December 15, 2003

KCC Office Use ONLY
[X] Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
[X] Wireline Log Received
[X] Geologist Report Received
[ ] UIC Distribution

Operator Name: **WIGMX Resources, Inc.** Lease Name: **Nunn** Well #: **11**  
 Sec. **27** Twp. **21** S. **R. 34**  East  West County: **Finney**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Microresistivity Log Dual Compensated Porosity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Herrington</td> <td>2435</td> <td></td> </tr> <tr> <td>Krider</td> <td>2513</td> <td></td> </tr> <tr> <td>Ft. Riley</td> <td>2688</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3471</td> <td></td> </tr> <tr> <td>Heebner Shale</td> <td>3756</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3849</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4280</td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>4605</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4617</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Herrington	2435		Krider	2513		Ft. Riley	2688		Topeka	3471		Heebner Shale	3756		Lansing	3849		Marmaton	4280		Morrow Shale	4605		Mississippi	4617	
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**CASING RECORD**  New  Used **St. Louis 4705**  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1478	Lite	535	3% cc flocele 1/4#
					Common	150	3% cc
Production	7-7/8"	5-1/2"	15.5#	4779	ASC	150	

**DV Tool at 3169' cemented with 330 sks Lite with 1/4# flocele**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4608-4614'	Acidize with 750 gal 7-1/2% FE-MCA3	
		Frac with 22,600 gal 70 Quality N2 foam	
4	4298-4301' 4289-4293'	Acidize with 1000 gal 15% FE MCA	

<b>TUBING RECORD</b>	Size <b>2-3/8"</b>	Set At <b>4626</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. **09-12-01** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <b>12</b>	Gas Mcf <b>-</b>	Water Bbls. <b>35</b>	Gas-Oil Ratio <b>-</b>	Gravity <b>32°</b>
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)

# ALLIED CEMENTING CO., INC. 7206

Federal Tax I.D.# 48-0727860

REMIT TO PO BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

**CONFIDENTIAL ORIGINAL** *Oakley*

DATE <b>8-14-01</b>	SEC <b>27</b>	TWP <b>21</b>	RANGE <b>34</b>	CALLED OUT	ON LOCATION <b>6.00 PM</b>	JOB START <b>1.45 AM</b>	JOB FINISH <b>2.45 AM</b>
LEASE <b>MUNN</b>	WELL # <b>1</b>	LOCATION <b>GANO 6 1/2 W 1/2 N W 1/4</b>			COUNTY <b>Finney</b>	STATE <b>KS</b>	
OLD OR NEW (Circle one) <b>NEW</b>					RIG # <b>3332</b>		

CONTRACTOR **Cheyenne Drlg Rig 3**

TYPE OF JOB **Production String "Bottom Stage"**

HOLE SIZE **7 7/8** T.D. **4803'**

CASING SIZE **5 1/2** DEPTH **4779'**

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL **DV** DEPTH **3171'**

PRES. MAX **1300#** MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT **40 Bbls Water 77 Mud**

EQUIPMENT

PUMP TRUCK CEMENTER **Dean**

# **191** HELPER **Andrew**

BULK TRUCK \_\_\_\_\_

# **361** DRIVER **Fuzzy**

BULK TRUCK \_\_\_\_\_

# **347** DRIVER **Duane**

OWNER **Same** APR 25 2003

CEMENT **From Confidential**

AMOUNT ORDERED

**200 sks ASC 5# Gilsquire**

<b>ASC COMMON</b>	<b>200sks</b>	@ <b>9.35</b>	<b>1870.00</b>
POZMIX		@	
GEL		@	
CHLORIDE		@	
<b>Gilsquire</b>	<b>1000#</b>	@ <b>.50</b>	<b>500.00</b>
<b>WFR2</b>	<b>500gals</b>	@ <b>1.00</b>	<b>500.00</b>
		@	
		@	
		@	
HANDLING	<b>231 sks</b>	@ <b>1.10</b>	<b>254.10</b>
MILEAGE	<b>4# / sk / m. le</b>		<b>535.92</b>

**KCC**

TOTAL **3660.02**

SEP 24 2001

REMARKS:

**MIX 10 Bbls WFR-2 Followed By**

**200 sks ASC 5# Gilsquire &**

**Displace With 40 Bbls Water &**

**77 Bbls Mud**

**Plug Landed**

**Float Held**

**Thank you**

**CONFIDENTIAL SERVICE**

DEPTH OF JOB	<b>4779'</b>
PUMP TRUCK CHARGE	<b>1130.00</b>
EXTRA FOOTAGE	@
MILEAGE	<b>58 Miles @ 3.00</b> <b>174.00</b>
PLUG	@
	@
	@

**RECEIVED**

TOTAL **1304.08**

SEP 27 2001

CHARGE TO: **GMX Resource**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC WICHITA

**5/2 FLOAT EQUIPMENT**

<b>1 Float Shoe</b>		<b>263.00</b>
<b>1 Float Collar</b>	@	<b>265.00</b>
<b>23 Turb Centralizer</b>	@ <b>60.00</b>	<b>1380.00</b>
<b>1 DV Tool</b>	@	<b>3300.00</b>
<b>1 Stop Ring</b>	@	<b>20.00</b>
<b>1 Box Thread Lock</b>	@	<b>30.00</b>
<b>1 Basket</b>		<b>128.00</b>

TOTAL **5986.00**

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE **Don Brown**

**Don Brown**

PRINTED NAME

# ALLIED CEMENTING CO., INC. 7207

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

CONFIDENTIAL ORIGINAL

DATE: <u>8-14-01</u>	SEC: <u>27</u>	TWP: <u>21<sup>s</sup></u>	RANGE: <u>34<sup>a</sup></u>	CALLED OUT: _____	ON LOCATION: <u>6:00PM</u>	JOB START: <u>7:10 AM</u>	JOB FINISH: <u>8:20 AM</u>
LEASE: <u>NUNN</u>	WELL #: <u>1</u>	LOCATION: <u>GANO 6 1/2 W 1/2 N W 1/4</u>		COUNTY: <u>Finn</u>	STATE: <u>Ks</u>		
OLD OR <u>(NEW)</u> (Circle one)							

APR 25 2003

CONTRACTOR: Cheyenne Drlg Rigs  
 TYPE OF JOB: Production string "Top stage"  
 HOLE SIZE: 7 1/8 T.D.: 4803'  
 CASING SIZE: 5 1/2 DEPTH: 4779'  
 TUBING SIZE: \_\_\_\_\_ DEPTH: \_\_\_\_\_  
 DRILL PIPE: \_\_\_\_\_ DEPTH: \_\_\_\_\_  
 TOOL: DV DEPTH: 3171'  
 PRES. MAX: \_\_\_\_\_ MINIMUM: \_\_\_\_\_  
 MEAS. LINE: \_\_\_\_\_ SHOE JOINT: \_\_\_\_\_  
 CEMENT LEFT IN CSG: KCC

OWNER: Same  
 CEMENT AMOUNT ORDERED:  
330 sk Lite 1/4" Flo Seal  
150 sk ASC 5" Gilsomite  
~~COMMON~~ ASC 150 sks @ 9.35 1402.50  
 POZMIX: \_\_\_\_\_ @ \_\_\_\_\_  
 GEL: \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE: \_\_\_\_\_ @ \_\_\_\_\_  
Lite 330 sks @ 6.95 2299.50  
Gilsomite 750 # @ .50 375.00  
Flo Seal 83 # @ 1.40 116.20  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING: 526 sks @ 1.10 578.60  
 MILEAGE: 4 # / sk / mile 1220.32

DISPLACEMENT: 76 Bbls SEP 24 2001  
 EQUIPMENT: CONFIDENTIAL  
 PUMP TRUCK CEMENTER: Dean  
 # 191 HELPER: Andrew  
 BULK TRUCK # 361 DRIVER: Fuzzy  
 BULK TRUCK # 347 DRIVER: Duane

TOTAL 5986.12

REMARKS:

Mix 15 sk in Rat Hole  
Mix 10 sk in mouse Hole  
Mix 30.5 sk Lite 1/4" Flo Seal  
Followed w/ 150 sks ASC 5" Gilsomite  
& displaced w/ 76 Bbls  
Plug Landed  
Float Held  
Thank you

SERVICE

DEPTH OF JOB: 3171'  
 PUMP TRUCK CHARGE: 650.00  
 EXTRA FOOTAGE: \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE: \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG: \_\_\_\_\_ @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: GMY Resources  
 STREET: \_\_\_\_\_  
 CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP: \_\_\_\_\_

RECEIVED

TOTAL 650.00

SEP 27 2001

FLOAT EQUIPMENT  
KCC WICHITA

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX: \_\_\_\_\_  
 TOTAL CHARGE: \_\_\_\_\_  
 DISCOUNT: \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE: Don Brown

Don Brown

PRINTED NAME

# ALLIED CEMENTING CO., INC.

09102

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

**CONFIDENTIAL ORIGINAL**

OAKLEY

DATE: <u>8-8-01</u>	SEC: <u>27</u>	TWP: <u>21S</u>	RANGE: <u>34W</u>	CALLED OUT	ON LOCATION: <u>8:30 AM</u>	JOB START: <u>2:00 PM</u>	JOB FINISH: <u>4:15 PM</u>
LEASE: <u>NUNN</u>	WELL #: <u>1</u>	LOCATION: <u>GANO 6 1/2 W - 1/2 N</u>			COUNTY: <u>FINNEY</u>	STATE: <u>KS</u>	
OLD OR NEW (Circle one): <u>NEW</u>					APR 25 2003		

CONTRACTOR: <u>CHEYENNE DRILL RIG #3</u>	OWNER: <u>SAME</u>	From: <u>CONFIDENTIAL</u>
TYPE OF JOB: <u>SURFACE</u>		
HOLE SIZE: <u>12 1/4"</u>	T.D.: <u>1485'</u>	CEMENT:
CASING SIZE: <u>8 7/8"</u>	DEPTH: <u>1478'</u>	AMOUNT ORDERED: <u>150 SKS COM 3% CC</u>
TUBING SIZE:	DEPTH: <u>KCC</u>	<u>535 SKS LITE 3% CC 1/4" FLO-SEAL</u>
DRILL PIPE:	DEPTH:	
TOOL:	DEPTH: <u>SEP 24 2001</u>	
PRES. MAX:	MINIMUM:	COMMON: <u>150 SKS @ 7.85 = 1177.50</u>
MEAS. LINE:	SHOE JOINT: <u>CONFIDENTIAL</u>	POZMIX: @
CEMENT LEFT IN CSG: <u>44.40'</u>		GEL: @
PERFS:		CHLORIDE: <u>23 SKS @ 30.00 = 690.00</u>
DISPLACEMENT: <u>91 1/2 BBL.</u>		LITE: <u>535 SKS @ 7.35 = 3932.25</u>
EQUIPMENT:		FLO-SEAL: <u>134 @ 1.42 = 187.60</u>
PUMP TRUCK CEMENTER: <u>TERRY</u>		HANDLING: <u>786 SKS @ 1.18 = 809.68</u>
# <u>300</u> HELPER: <u>WAYNE</u>		MILEAGE: <u>0.00 PER SK/MILE = 1707.50</u>
BULK TRUCK:		TOTAL: <u>8504.47</u>
# <u>361</u> DRIVER: <u>LONNIE</u>		
BULK TRUCK:		
# <u>347</u> DRIVER: <u>DUANE</u>		

REMARKS: CEMENT DID CUR. ✓  
PLUG LANDED  
INSERT HELD.  
THANK YOU

SERVICE

DEPTH OF JOB: <u>1478'</u>	
PUMP TRUCK CHARGE: <u>1130.00</u>	
EXTRA FOOTAGE: @	
MILEAGE: <u>58 MI @ 3.00 = 174.00</u>	
PLUG: <u>8 7/8 RUBBER @ 100.00</u>	
TOTAL: <u>1404.00</u>	

CHARGE TO: GMX RESOURCES  
STREET:  
CITY: STATE: ZIP:

FLOAT EQUIPMENT

<u>8 7/8"</u>	
1- GUIDE SHOE @ <u>215.00</u>	
1- AFU INSERT @ <u>325.00</u>	
6- CENTRALIZER @ <u>55.00 = 330.00</u>	
TOTAL: <u>870.00</u>	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX: 47.00  
TOTAL CHARGE: 10778.00  
DISCOUNT: 1077.00 IF PAID IN 30 DAYS  
AFEX DISC 9700.00

SIGNATURE: Don Brown

PRINTED NAME: DON BROWN