

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32281
 Name: GMX RESOURCES INC.
 Address: 9400 N. Broadway, Suite 600
 City/State/Zip: Oklahoma City, OK 73114
 Purchaser: _____
 Operator Contact Person: Jon Stromberg
 Phone: (405) 600-0711 ext. 23
 Contractor: Name: Eagle Well Service
 License: 7407 31759
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: The Maurice L. Brown Company
 Well Name: Strackeljohn #2
 Original Comp. Date: 6-23-80 Original Total Depth: 2740'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 Add Perforations _____
 Retreat _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
6-27-00 _____ 6-29-00
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 055-20409-0001
 County: Finney
 _____ -C- NW Sec. 3 Twp. 22S S. R. 34 East West
1250 feet from S / (circle one) Line of Section
1250 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Strackeljohn Well #: 2
 Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2955' Kelly Bushing: 2963'
 Total Depth: 2740' Plug Back Total Depth: 2706'
 Amount of Surface Pipe Set and Cemented at 363 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 8/29/00
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Stromberg Jon Stromberg
 Title: P. E. Date: 7/26/00

Subscribed and sworn to before me this 26th day of July,
 192000.

Notary Public: Mary Alice Gleason
 Date Commission Expires: December 15, 2000

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: GMX RESOURCES INC. Lease Name: Strackeljohn Well #: 2
 Sec. 3 Twp. 22 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	363'	HCL Class H	150	3% CC 1/4# flo/s
Production	7 7/8"	4-1/2"	9.5 & 10.5#	2738'	HCL 65/35 poz	175 150	3% CC 1/4# flo/s 10# gil/sk 10% salt, 3/4% CFR-10# gil/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2959-64'	500 gal. 15% acid w/methanol	
	2593-98; 2610-15'	1000 gal. 15% acid w/methanol	
4	2536-2550'	1250 gal 15% acid w/methanol	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2666'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-30-00</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>69</u>	Water Bbls. <u>1</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 2536'-2550' 2610'-2615'
2593'-2598' 2959'-2964'

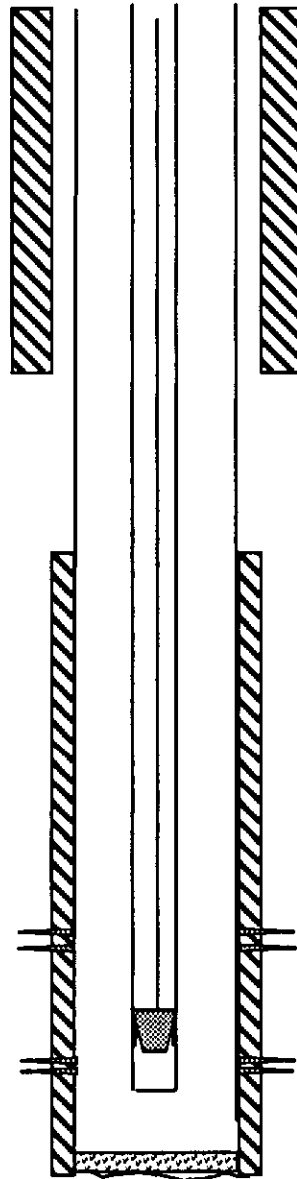
GMX RESOURCES INC. WELLBORE SCHEMATIC

WELL NAME: Stracklejohn #2	FIELD: Hugoton
LOCATION: CTR NW/4 Sec 3-T22S-R34W	COUNTY, ST: Finney, Kansas
ELEVATION: 2955'-GL; 2963'-RKB	COMPLETION DATE: July 1980
PREPARED BY: J. F. Stromberg	DATE: 06/22/2000

DEPTH	OD	DRIFT	WT	GRADE	THREAD
COND. CASING:					
SURF CASING: 363'	8-5/8"	7.972"	24#	K-55	
PROD CASING: 0 - 2738'	4-1/2"	3.927"	9.5#& 10.5#	J-55	8 rd
PROD CASING:					
TUBING: 0-2670'	2-3/8"	1.901	4.7#	J-55	8 rd
TUBING:					

CURRENT PROPOSED

8-5/8" CSG SET @363' W/300 SX CMT
(CEMENT TO SURFACE)



TOC @1258'
Calculated

SN w/ insert pump set @ ± 2650'

2-3/8" Tbg @ 2670

Krider Perfs: 2536'-2550'

Towanda Perfs: 2659'-2664'

PBTD 2700'
Remnant CIBP

TD @ 2740'

4-1/2" CSG SET @2738' W/ 325 SX.

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PROD CASING:					
TUBING: 0-2666'	2-3/8"	1.901	4.7#	J-55	8 rd
TUBING:					

CURRENT PROPOSED

8-5/8" CSG SET @363' W/300 SX CMT
(CEMENT TO SURFACE)

TOC @1258'
Calculated

SN w/ insert pump set @ ± 2654'

2-3/8" Tbg @ 2666

Krider Perfs: 2536'-2550'

Winfield Perfs: 2593'-98' & 2610'-15'

Towanda Perfs: 2659'-2664'

PBTD 2700'
Remnant CIBP

TD @ 2740'

4-1/2" CSG SET @2738' W/ 325 SX.

