

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6622

Name: Jason Oil Company

Address P. O. Box 701

City/State/Zip Russell, KS. 67665

Purchaser: Koch Oil Company

Operator Contact Person: Jim Schoenberger

Phone (913) 483-4204

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: L. O. Chubb

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-28-91 9-4-91 9-14-91
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,592

County Ness

NW NW NE NE Sec. 26 Twp. 16S Rge. 26 X W

4950 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name U. G. M. C. Well # 1

Field Name Unice East

Producing Formation Mississippi

Elevation: Ground 2612' KB 2617'

Total Depth 4600' PBTB _____

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FAILED TO MEET ALTERNATE 2;
(Data must be collected from the Reserve Pit) WELL IS P&A JH
7-8-94

Chloride content 3200 ppm Fluid volume 500 bbls

Dewatering method used Evaporate & backfill

Location of fluid disposal if hauled offsite: _____

Operator Name Jason Oil Company

Lease Name U.G.M.C. License No. 6622

Quarter 26 Sec. 26 Twp. 16 S Rng. 26 EW

County Ness Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-5 form for temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Schoenberger
Title Owner Date 12-6-91

Subscribed and sworn to before me this 6th day of December, 19 91.

Notary Public Fred Weigel, Jr.

Date Commission Expires _____
FRED WEIGEL, JR.
Notary Public - State of Kansas
My Appt. Expires 7-18-94

RECEIVED
KANSAS CORPORATION COMMISSION
12-13-91
DEC 13 1991
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Jason Oil Company

Lease Name U.G.M.C.

Well # 1

Sec. 26 Twp. 16S Rge. 26

East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Radiation Guard Log
Casing Correlation Log

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Anhydrite	1997	2028
Lansing	3916	4228
Ft. Scott	4432	4457
Mississippi	4530	4540
RTD	4600	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths"	24	261'	60-40	150	2% Gel 3% Anh.
Production	7 7/8ths"	4 1/2"	10.5	4600'	60-40	100	2% Gel 2% Floec

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4541 - 4546	1000 gals 15% Ins.	
3	4536 - 4539	2000 gals. 15% Ins.	

TUBING RECORD	Size <u>2"</u>	Set At <u>4565'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>10-14-91</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil <u>4</u> Bbls.	Gas <u>0</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio	Gravity <u>39</u>
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Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
4536-39
4541-46

To: 1 071054
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,592

NW NW NE, SEC. 26, T. 16 S, R. 26 W/E

4950 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT **ORIGINAL**

Operator License # 6622

Lease Name U.G.M.C. Well # 1

Operator: Jason Oil Company

County Ness

Name: P.O. Box 701

Well Total Depth 4600 feet

Address

Conductor Pipe: Size feet

Russell, KS 67665

Surface Casing: Size 8 5/8 feet 261

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 9 a.m. Day: 17 Month: 4 Year: 19 92

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4599', Perfs at 4536-38'

1st plug sand back to 4480' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 50 sx cement at 1900', 3rd plug pump 80 sx cement at 1200',

4th plug pump 30 sx cement at 600', 5th plug pump 40 sx cement at 290',

6th plug pump 10 sx cement at 40'.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 11:30 a.m. Day: 17 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 4480' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped down 4 1/2" with 80 sx cement at 1200',

3rd plug pumped 30 sx cement at 600',

4th plug pumped 40 sx cement at 290',

5th plug topped off with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 1700' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

I (did / ~~XXXXXX~~) observe this plugging.

Signed Don Ardison
(TECHNICIAN)

STATE CORPORATION COMMISSION
RECEIVED
APR 20 1992

Compliance Tracking

Kansas Corporation Commission



Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel

ORIGINAL

MEMORANDUM

TO: DAVE WILLIAMS

FROM: DENNIS ANDERSON

DATE: APRIL 13, 1992

RE: Jason Oil Company Op Lic #6622
 U.G.M.C. #1
 API No. 15-135-23592
 Sec 26-16-26W Ness County
 FAILURE TO COMPLETE ALTERNATE II CEMENTING
 OR PLUG WITH IN 120 DAYS

Plugged 4/13/92
S.M.

Attached are copies of the ACO-1, my letter requesting additional information, and the letter granting an extension on the Alternate II cementing. The extended deadline for completing the cement work was March 29, 1992, as of today neither I or the Dodge City District Office have heard from Jason Oil.

I recommend that Jason Oil Company be assessed the automatic fine for failing to complete the Alternate II cementing or plugging with in the 120 day time limit. I also recommend they be required to plug or complete this well as soon as possible.

cc: Steve Durrant
Bill Bryson
Compliance

4-20-92

✓ Steve,

*Plugged
4/20/92*

*cc Dennis Anderson
Bill Wix*

I note that Alodia had the district contact as Dist #3 rather than District #1. Apparently, I didn't proof read them as well as I should. Please contact the Company to resolve the matter within the next two weeks or I will support a fine. No further extension due to the use of the Dohole as a USPW.

Bill

Conservation Division
William R. Bryson
Director

200 Colorado Derby Bldg.
202 W. 1st Street
Vichita, Kansas 67202-1286
Telephone (316) 263-3238

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name U.G.M.C. #1 Test No. 1 Date 9/4/91
Company JASON OIL COMPANY Zone Tested MISSISSIPPI
Address BOX 701 RUSSELL KANSAS 67775 Elevation 2612
Co. Rep./Geo. JAMES SCHOENBERGER Cont. EMPHASIS RIG #8 Est. Ft. of Pay _____
Location: Sec. 26 Twp. 16S Rge. 26W Co. NESS State KS

Interval Tested 4533-4555 Drill Pipe Size 4.5" XH
Anchor Length 22 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4528-4533 Drill Collar - 2.25 Ft. Run 120
Bottom Packer Depth 4555
Total Depth 4600

Mud Wt. 9.5 lb / gal. Viscosity 45 Filtrate 10.2

Tool Open @ 1:38 AM Initial Blow PACKER FAILURE-NO PACKER SEAT
Final Blow _____

Recovery - Total Feet 570 Flush Tool? NO

Rec. 570 Feet of SLTLY OIL STAINED MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. 118 Feet of _____
BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

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DEC 13 1991
CONSERVATION DIVISION
WICHITA, KS

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

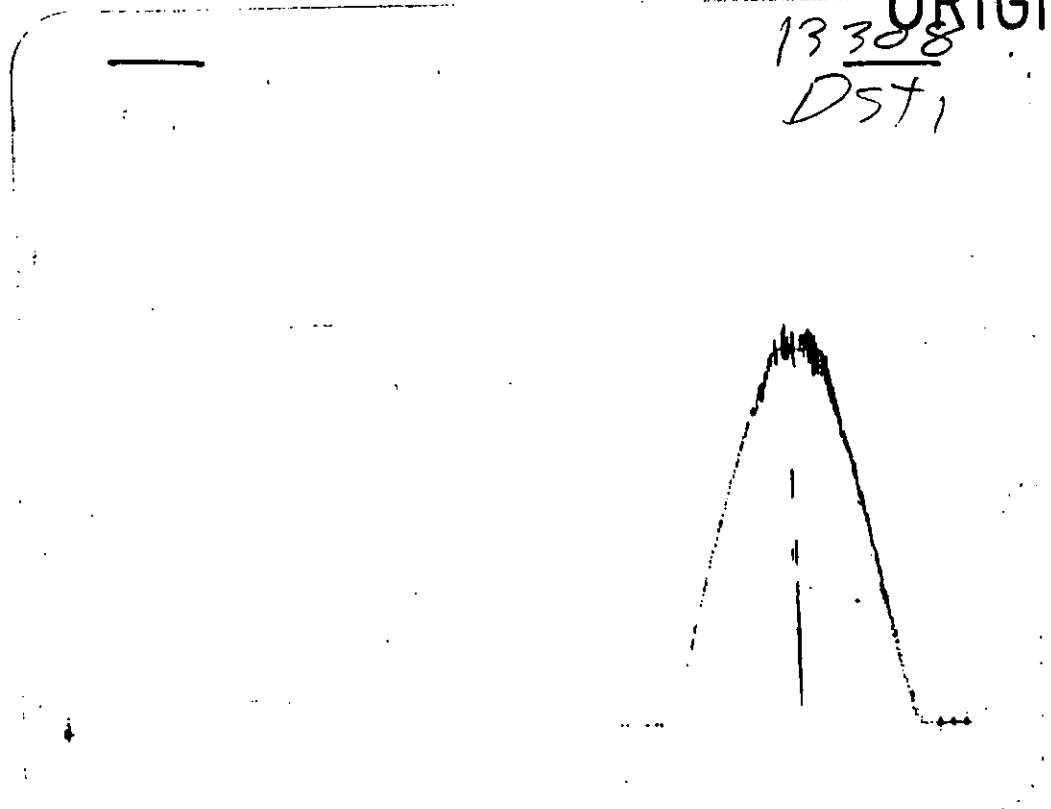
(A) Initial Hydrostatic Mud 2289.6 PSI AK1 Recorder No. 13308 Range 4700
(B) First Initial Flow Pressure 82.3 PSI @ (depth) 4535 w/Clock No. 27573
(C) First Final Flow Pressure _____ PSI AK1 Recorder No. 10248 Range 4400
(D) Initial Shut-In Pressure _____ PSI @ (depth) 4550 w/Clock No. 8376
(E) Second Initial Flow Pressure _____ PSI AK1 Recorder No. 2023 Range 4000
(F) Second Final Flow Pressure _____ PSI @ (depth) 4562 w/Clock No. 25810
(G) Final Shut-In Pressure _____ PSI Initial Opening _____ Final Flow _____
(H) Final Hydrostatic Mud 2285.4 PSI Initial Shut-In _____ Final Shut-In _____

Our Representative MARK HERSKOWITZ TOTAL PRICE \$ 800

ORIGINAL

13308

DST1



This is an actual photograph of recorder chart PRESSURE

POINT

	FIELD READING	OFFICE READING
A) INITIAL HYDROSTATIC MUD	2280	2289.6
B) FIRST INITIAL FLOW PRESSURE	78	82.3
C) FIRST FINAL FLOW PRESSURE		
D) INITIAL CLOSED-IN PRESSURE		
E) SECOND INITIAL FLOW PRESSURE		
F) SECOND FINAL FLOW PRESSURE		
G) FINAL CLOSED-IN PRESSURE		
H) FINAL HYDROSTATIC MUD	2280	2285.4

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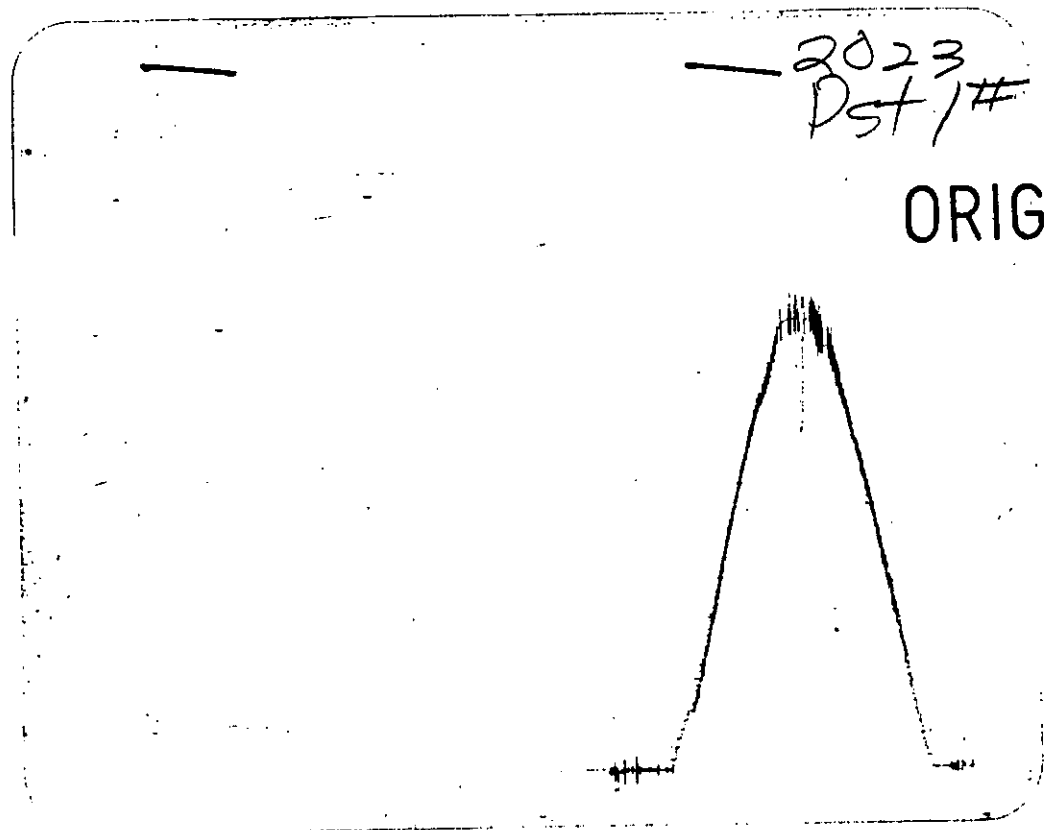
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CONSERVATION DIVISION
WICHITA, KS

Straddle

2023
DST #

ORIGINAL



This is an actual photograph of recorder chart
PRESSURE

POINT

FIELD
READING

OFFICE
READING

- A) INITIAL HYDROSTATIC MUD
- B) FIRST INITIAL FLOW PRESSURE
- C) FIRST FINAL FLOW PRESSURE
- D) INITIAL CLOSED-IN PRESSURE
- E) SECOND INITIAL FLOW PRESSURE
- F) SECOND FINAL FLOW PRESSURE
- G) FINAL CLOSED-IN PRESSURE
- H) FINAL HYDROSTATIC MUD

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CONSERVATION DIVISION
WICHITA, KS

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

No 3862

Test Ticket

Well Name & No. U.G. MC 1 Test No. 1 Date 9-4-91
 Company JASON OIL COMPANY Zone Tested M, S3
 Address Box 701 Russell Ks Elevation 2612
 Co. Rep./Geo. _____ Cont. EMPHASIS RICE Est. of Pay _____
 Location: Sec. 26 Twp. 16. Rge. 26W Co. NESS State KS
 No. of Copies _____ Distribution Sheet _____ Yes _____ No Turnkey _____ Yes _____ No Evaluation _____

Interval Tested 4533 - 4555 Drill Pipe Size 4 1/2 XH
 Anchor Length 22 Top Choke - 1" _____ Bottom Choke - 1/4" _____
 Top Packer Depth 4528 - 4533 Hole Size - 7 7/8" _____ Rubber Size - 6 3/4" _____
 Bottom Packer Depth 4555 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Total Depth 4600 Drill Collar - 2.25 Ft. Run 120
 Mud Wt. 9.5 lb/gal. Viscosity 45 Filtrate 10.2
 Tool Open @ 1:38 AM Initial Blow NO PACKER

Final Blow _____

Recovery - Total Feet	Feet of Gas in Pipe	Flush Tool?
Rec. <u>570</u> Feet Of <u>50.15 Mud</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 118 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

- (A) Initial Hydrostatic Mud 2280 PSI AK1 Recorder No. 13308 Range 4700
- (B) First Initial Flow Pressure 78 PSI @ (depth) 4535 w/Clock No. 27573
- (C) First Final Flow Pressure _____ PSI AK1 Recorder No. 10248 Range 4400
- (D) Initial Shut-In Pressure _____ PSI @ (depth) 4550 w/Clock No. 8376
- (E) Second Initial Flow Pressure _____ PSI AK1 Recorder No. 2023 Range 4000
- (F) Second Final Flow Pressure _____ PSI @ (depth) 4562 w/Clock No. 25810
- (G) Final Shut-In Pressure _____ PSI Initial Opening _____ Test 4000
- (H) Final Hydrostatic Mud 2280 PSI Initial Shut-In _____

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

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 Safety Joint

Final Flow _____
 Final Shut-In _____

Standard 250.0
 Circ. Sub NC
 Extra Packer 150.0
 Other _____

DEC 13 1991
 CONSERVATION DIVISION
 WICHITA, KS

Approved By _____
 Our Representative [Signature]

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name U.G.M.C. #1 Test No. 2 Date 9/4/91
 Company JASON OIL COMPANY Zone Tested MISSISSIPPI
 Address BOX 701 RUSSELL KANSAS 67775 Elevation 2612
 Co. Rep./Geo. JAMES SCHOENBERGER Cont. EMPHASIS RIG #8 Est. Ft. of Pay KS
 Location: Sec. 26 Twp. 16S Rge. 26W Co. NESS State KS

Interval Tested 4542-4555 Drill Pipe Size 4.5" XH
 Anchor Length 13 Wt. Pipe I.D. - 2.7 Ft. Run 120
 Top Packer Depth 4533-4542 Drill Collar - 2.25 Ft. Run 120
 Bottom Packer Depth 4555
 Total Depth 4600

Mud Wt. 9.5 lb / gal. Viscosity 45 Filtrate 10.2

Tool Open @ 6:35 AM Initial Blow OFF BOTTOM IN 10 MINUTES
 Final Blow OFF BOTTOM IN 11 MINUTES - 1" BLOW ON SHUT IN

Recovery - Total Feet 403 Flush Tool? NO

Rec. 340 Feet of GAS IN PIPE
 Rec. 248 Feet of GASSY OIL-2%GAS/98%OIL
 Rec. 155 Feet of GASSY MUD CUT OIL-2%GAS/93%OIL
 Rec. _____ Feet of _____

Rec. _____ Feet of _____
 BHT 121 °F Gravity 39 °API @ 70 °F Corrected Gravity 38 °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

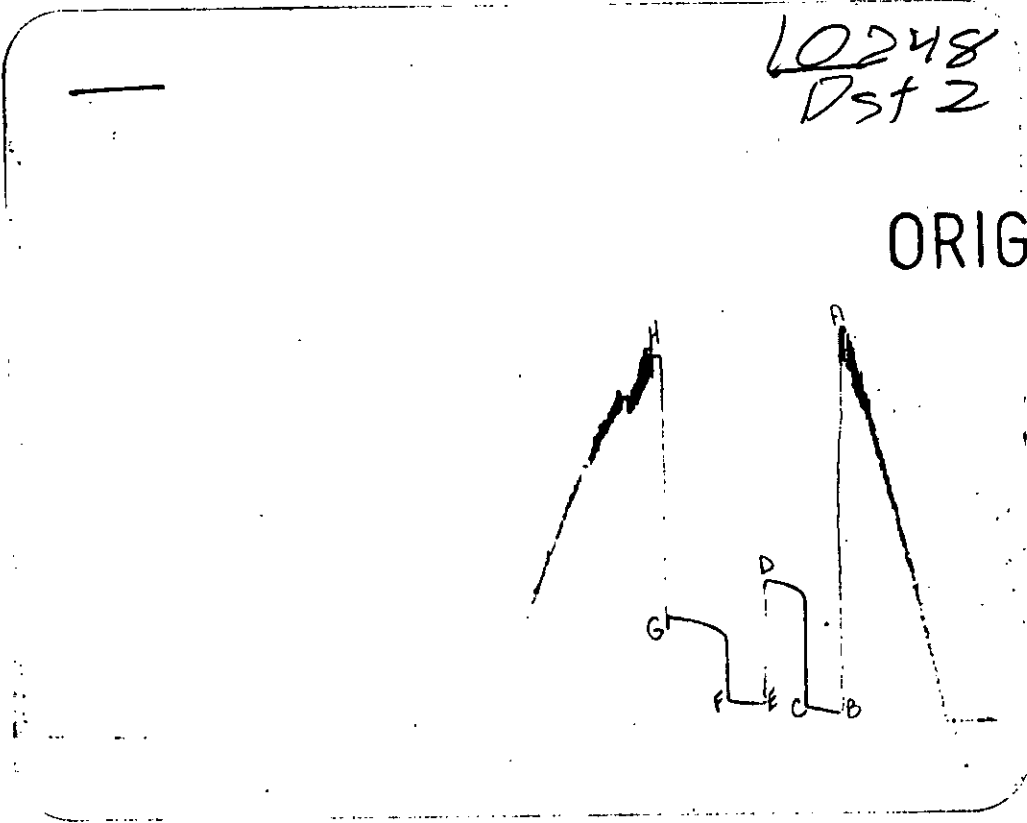
(A) Initial Hydrostatic Mud 2235.6 PSI Ak1 Recorder No. 13308 Range 4700
 (B) First Initial Flow Pressure 63.1 PSI @ (depth) 4544 w/Clock No. 27573
 (C) First Final Flow Pressure 94.8 PSI AK1 Recorder No. 10248 Range 4400
 (D) Initial Shut-In Pressure 822.6 PSI @ (depth) 4550 w/Clock No. 8376
 (E) Second Initial Flow Pressure 116.9 PSI AK1 Recorder No. 2023 Range 4000
 (F) Second Final Flow Pressure 141.5 PSI @ (depth) 4562 w/Clock No. 25810
 (G) Final Shut-In Pressure 622.3 PSI Initial Opening 30 Final Flow 30
 (H) Final Hydrostatic Mud 2179.6 PSI Initial Shut-In 30 Final Shut-In 45

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 KANSAS CORPORATION COMMISSION
 DEC 13 1991

Our Representative MARK HERSKOWITZ TOTAL PRICE \$ CONSERVATION DIVISION
 HAYS, KS

LO248
Dst 2

ORIGINAL



POINT This is an actual photograph of recorder chart PRESSURE

	FIELD READING	OFFICE READING
A) INITIAL HYDROSTATIC MUD	2224	2235.6
B) FIRST INITIAL FLOW PRESSURE	56	63.1
C) FIRST FINAL FLOW PRESSURE	90	94.8
D) INITIAL CLOSED-IN PRESSURE	817	822.6
E) SECOND INITIAL FLOW PRESSURE	112	116.9
F) SECOND FINAL FLOW PRESSURE	135	141.5
G) FINAL CLOSED-IN PRESSURE	617	622.3
H) FINAL HYDROSTATIC MUD	2180	2179.6

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

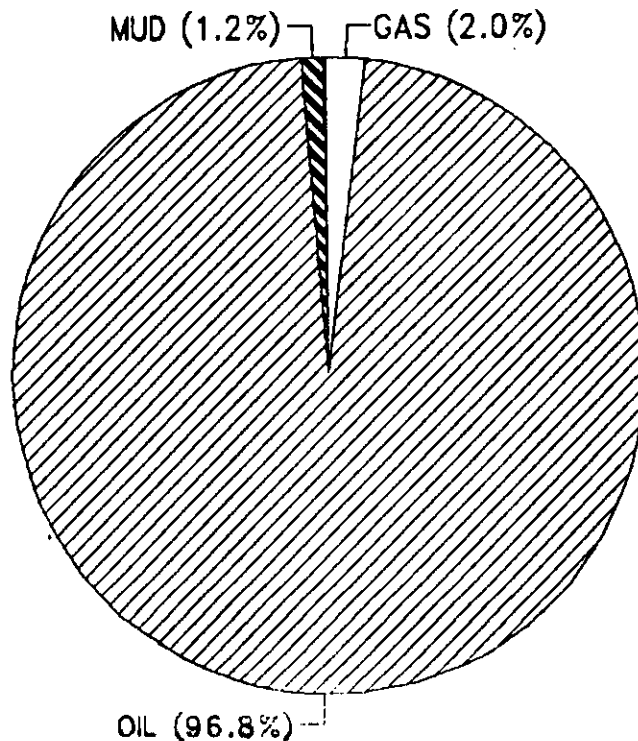
CALCULATED RECOVERY ANALYSIS

DST # 2 TICKET # 3863

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
DRILL 1	248	2	4.96	98	243.04	0	0		0
PIPE 2	35	2	0.7	93	32.55	0	0	5	1.75
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
WEIGHT 1			0		0		0		0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
DRILL 1	120	2	2.4	93	111.6	0	0	5	6
COLLAR 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	403		8.06		387.19		0		7.75

HRS OPEN BBL/DAY

BBL OIL= 4.464614 * 0.5 214.301
BBL WATER 0 * 0
BBL MUD= 0.054225
BBL GAS =0.092221



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KANSAS CORPORATION COMMISSION

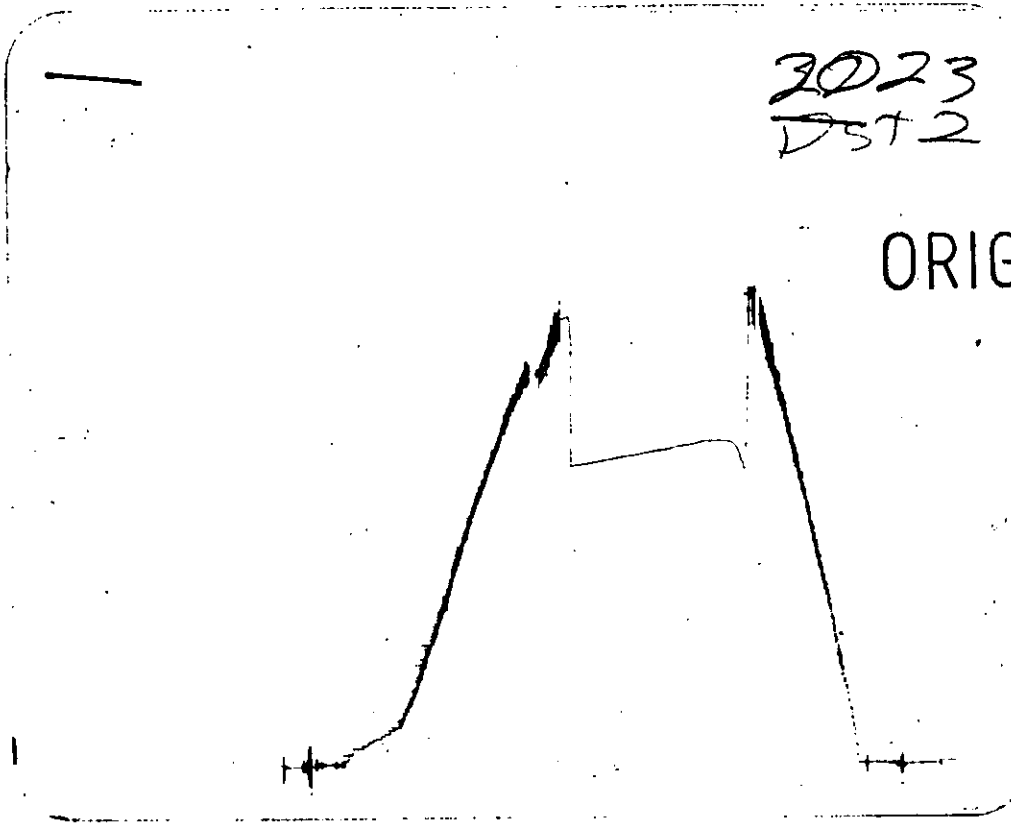
DEC 13 1991

CONSERVATION DIVISION
WICHITA, KS

Straddle

3023
DST 2

ORIGINAL



This is an actual photograph of recorder chart
PRESSURE

POINT

FIELD
READING

OFFICE
READING

- (A) INITIAL HYDROSTATIC MUD
- (B) FIRST INITIAL FLOW PRESSURE
- (C) FIRST FINAL FLOW PRESSURE
- (D) INITIAL CLOSED-IN PRESSURE
- (E) SECOND INITIAL FLOW PRESSURE
- (F) SECOND FINAL FLOW PRESSURE
- (G) FINAL CLOSED-IN PRESSURE
- (H) FINAL HYDROSTATIC MUD

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KANSAS CORPORATION COMMISSION

DEC 13 1991

CONSERVATION DIVISION
WICHITA, KS

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Test Ticket ORIGINAL No 3863

Well Name & No. U.G.M.C. 1 Test No. 2 Date 9-4-91
Company JASON OIL COMPANY Zone Tested MISS
Address Box 701 RUSSELL KS Elevation 2612
Co. Rep./Geo. _____ Cont. EMPLIASIS RICE Est. Pt. of Pay _____
Location: Sec. 26 Twp. 16 Rge. 26W Co. MISS State KS
No. of Copies _____ Distribution Sheet _____ Yes _____ No Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested 4542 - 4555 Drill Pipe Size 4 1/2 X H
Anchor Length 13 Top Choke - 1" _____ Bottom Choke - 1/4" _____
Top Packer Depth 4533 - 4542 Hole Size - 7 7/8" _____ Rubber Size - 6 3/4" _____
Bottom Packer Depth 4555 Wt. Pipe I.D. - 2.7 Ft. Run _____
Total Depth 4600 Drill Collar - 2.25 Ft. Run 120
Mud Wt. 9.5 lb/gal. Viscosity 45 Filtrate 10.2
Tool Open @ 6:35 AM Initial Blow OFF BOTTOM IN 10 MIN

Final Blow OFF BOTTOM IN 11 MIN
1" Blow ON Shut IN

Recovery - Total Feet	Feet of Gas In Pipe	Flush Tool?
Rec. <u>248</u> Feet Of <u>GAS OIL</u> 2% gas 98% oil %water %mud	<u>340</u>	<input checked="" type="checkbox"/>
Rec. <u>155</u> Feet Of <u>GAS MUD OIL</u> 2% gas 93% oil %water 5% mud		
Rec. _____ Feet Of _____ %gas %oil %water %mud		
Rec. _____ Feet Of _____ %gas %oil %water %mud		
Rec. _____ Feet Of _____ %gas %oil %water %mud		

BHT 121 °F Gravity 39 °API @ 70 °F Corrected Gravity 38 °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System
(A) Initial Hydrostatic Mud 2224 PSI AK1 Recorder No. 13308 Range 4700
(B) First Initial Flow Pressure 56 PSI @ (depth) 4544 w/Clock No. 27573
(C) First Final Flow Pressure 90 PSI AK1 Recorder No. 10248 Range 4400
(D) Initial Shut-In Pressure 817 PSI @ (depth) 4550 w/Clock No. 8374
(E) Second Initial Flow Pressure 112 PSI AK1 Recorder No. 2023 Range 4000
(F) Second Final Flow Pressure 135 PSI @ (depth) 4562 w/Clock No. 25810
(G) Final Shut-In Pressure 617 PSI Initial Opening 30 Test 550.00
(H) Final Hydrostatic Mud 2180 PSI Initial Shut-In 30 Jars _____

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow RECORDED Safety Joint _____
Final Shut-In RECORDED Straddle 250.00
KANSAS CORPORATION _____ Circ. Sub NC
DEC 13 1991
SAMPLER _____
EXTRA PACKER 150.00
OTHER _____
TOTAL PRICE \$ 350.00

Approved By [Signature]
Our Representative [Signature]