

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

REC WICHITA
ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Bob Schreiber
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-07-02</u>	<u>11-17-02</u>	<u>11-17-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24199-00-00
County: Ness County, Kansas
NE SW NW Sec. 25 Twp. 16 S. R. 26 East West
1440 feet from S (N) (circle one) Line of Section
1610 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Marguerite Stutz Well #: 1
Field Name: None (Wildcat)
Producing Formation: Miss.
Elevation: Ground: 2603' Kelly Bushing: 2612'
Total Depth: 4735' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 239' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A Ecu 12-12-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used. _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: 12/6/02

Subscribed and sworn to before me this 6th day of December
XX 02
Notary Public: Carla R. Penwell
Date Commission Expires: 10-6-05

NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-05
Carla R. Penwell

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Marguerite Stutz Well #: 1
 Sec. 25 Twp. 16 S. R. 26 East West County: Ness County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Compensated Density/Neutron PE Log
- Sonic Log
- Micro Log
- Dual Induction Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1983	(+ 629) to 2014
Stotler	3458	(- 846)
Topeka	3616	(-1004)
Heebner	3868	(-1256)
Toronto	3886	(-1274)
LKC	3908	(-1296)
Stark Shale	4158	(-1546)
BKC	4212	(-1600)
Marmaton	4261	(-1649)
Pawnee	4348	(-1736)

(Cont'd)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	239'	60/40 Poz	150	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcl Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

- Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
- (If vented, Sumit ACO-18.) Other (Specify)

ORIGINAL

LOG TOPS (Cont'd)

Ft. Scott	4415	(-1803)
Cherokee Sh.	4441	(-1829)
Miss. Dolo.	4536	(-1924)
Miss. Osage	4604	(-1992)
Kinderhook	4680	(-2068)
LTD	4731	(-2119)

RECEIVED

DEC 09 2002

KCC WICHITA

ALLIED CEMENTING CO., INC.

PO BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED

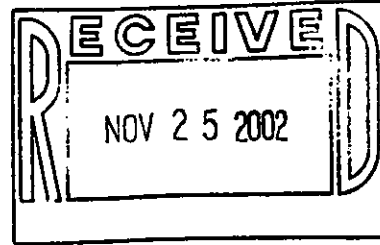
DEC 09 2002

KCC WICHITA

***** ORIGINAL *****
 * INVOICE *

Invoice Number: 088531

Invoice Date: 11/21/02



Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust. I.D. Palo
 P.O. Number M Stritz #1
 P.O. Date 11/21/02

Due Date: 12/21/02
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	6.6500	598.50	E
Pozmix	60.00	SKS	3.5500	213.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	158.00	SKS	1.1000	173.80	E
Mileage (25) 158 sks @\$.04 per sk per mi	25.00	MILE	6.3200	158.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	25.00	MILE	3.0000	75.00	E
Top Wood	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 196.33
 ONLY if paid within 30 days from Invoice Date

Subtotal:	1963.30
Tax.....:	0.00
Payments:	0.00
Total....:	1963.30

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

* * * * *
 * INVOICE *
 * * * * *

RECEIVED

Invoice Number: 088532

DEC 09 2002

Invoice Date: 11/21/02

KCC WICHITA

RECEIVED
 NOV 25 2002

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust. I.D. Palo
 P.O. Number ... Stutz #1
 P.O. Date ... 11/21/02

Due Date.: 12/21/02
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	141.00	SKS	6.6500	937.65	E
Pozmix	94.00	SKS	3.5500	333.70	E
Gel	14.00	SKS	10.0000	140.00	E
FloSeal	35.00	LBS	1.4000	49.00	E
Handling	249.00	SKS	1.1000	273.90	E
Mileage (25)	25.00	MILE	9.9600	249.00	E
249 sks @\$.04 per sk per mi					
Rotary Plug	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	25.00	MILE	3.0000	75.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2688.25
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 268.82 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2688.25

ORIGINAL

ALLIED CEMENTING CO., INC. 13125

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Mass City

DATE: <i>11-17-02</i>	SEC: <i>25</i>	TWP: <i>16 S</i>	RANGE: <i>26 W</i>	CALLED OUT: <i>9:00 pm</i>	ON LOCATION: <i>12:30 am</i>	JOB START: <i>1:00 am</i>	JOB FINISH: <i>3:15 am</i>
LEASE: <i>Stutz</i>	WELL #: <i>41</i>	LOCATION: <i>Utika - East - South +</i>			COUNTY: <i>Mass</i>	STATE: <i>KS</i>	
OLD OR NEW (Circle one)				East job			

CONTRACTOR: *Duke* OWNER: *Palomino Pet*

TYPE OF JOB: *Robot Plug*

HOLE SIZE: *7 1/8* T.D. *4735* CEMENT

CASING SIZE: _____ DEPTH: _____ AMOUNT ORDERED: *235 sq 60/40 2 1/2 gal*

TUBING SIZE: _____ DEPTH: _____ *4 1/2 lb Fl seal*

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: _____ MINIMUM: _____

MEAS. LINE: _____ SHOE JOINT: _____

CEMENT LEFT IN CSG: _____

PERFS: _____

DISPLACEMENT: _____

EQUIPMENT: _____

PUMP TRUCK # *224* CEMENTER: *Jack* HELPER: *Jim*

BULK TRUCK # *357* DRIVER: *Steve*

BULK TRUCK # _____ DRIVER: _____

REMARKS:

1st plug @ 2020 with 20% cement

2nd plug @ 1200 with 30% cement

3rd plug @ 600 with 40% cement

4th plug @ 270 with 40% cement

Ballilet 15% cement

Messchule 10% cement

CHARGE TO: *Palomino Pet*

STREET: *4924 SE 84th Street*

CITY: *Newton* STATE: *KS* ZIP: *67114-8827*

TOTAL

FLOAT EQUIPMENT

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: *Gold D. Rank*

PRINTED NAME: *Gold D. Rank*

