

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-21868-00-00  
Spot: CSWSWSW Sec/Twnshp/Rge: 34-20S-14W  
430 feet from S Section Line, 330 feet from E Section Line  
Lease/Unit Name: ASHER Well Number: 7  
County: BARTON Total Vertical Depth: 3535 feet

Operator License No.: 5030  
Op Name: VESS OIL CORPORATION  
Address: 8100 E. 22ND N. BLDG. 300  
WICHITA, KS 67226

Conductor Pipe: Size feet:  
Surface Casing: Size 8.625 feet: 828 450 SX CMT  
Production: Size 5.5 feet: 3534 175 SX CMT  
Liner: Size feet:

\$114.89

Well Type: OIL UIC Docket No: Date/Time to Plug: 08/14/2001 1:30 PM  
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.  
Proposal Rcvd. from: MONTY ANDREWS Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2943

Proposed Plugging Method: Ordered 225 sxs 60/40 pozmix - 10% gel - 400# hulls.  
CIBP at 3450'. Perfs 3308' - 3311'; 3286' - 3290'.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 08/14/2001 3:40 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Mike's Testing sanded to 3200' with 5 sxs cement using dump bailer.  
Shot casing at 2100'.  
Pulled casing to 1625' - spotted 115 sxs 60/40 pozmix - 10% gel - 300# hulls.  
Pulled casing to 850' - pumped 40 sxs cement with 100# hulls.  
Pulled casing to 200' - pumped 60 sxs to circulate cement.  
POOH. Pulled 200' casing - hole full of cement.

Remarks: ALLIED CEMENTING COMPANY - TICKET #8000.

Plugged through: CSG

District: 04

Signed 

(TECHNICIAN)

INVOICED

RECEIVED

DATE

8-17-01

AUG 17 2001

INVOICE NO.

2002060262

KCC WICHITA

AUG 15 2001

C-G DRILLING CO INC  
 1107 DOUGLAS BLDG  
 WICHITA, KS 67202

#7 ASHER

34-20-14W  
 SW SW SW

CONTR COMPANY TOOLS

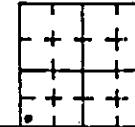
CTY BARTON

GEOL JERRY JESPERSEN

FIELD PRITCHARD

E 1914 KB CM 3/10/80 CARD ISSUED 9/11/80 IP P 40 BOPD (60% WTR)

LANS O.H. 3534-3535



15-009-21,868

SMP	TOPS	DEPTH	DATUM
ANH	807	+1107	
TOP	2818	-904	
HEEB	3168	-1254	
TOR	3182	-1268	
DOUG	3198	-1284	
BR LM	3271	-1357	
LANS	3283	-1369	
TD	3535	-1621	

8-5/8" 828/450sx, 5 1/2" 3534/175sx

DST (1) 3427-3449/15-45-15-45, REC  
 30' M, SIP 889-868#, FP 43/53#

DST (2) 3505-3535/15-45-45-45, REC  
 60' GIP, 2050' CL GSY O, SIP  
 1137-1137#, NO FLOW PRESSURES

MICT - CO, (LANS OH), ONFU 2950' FO,  
 SWB 76 BF (60' BO & 16' BW), NAT,  
 POP, P 40 BOPD 60% WTR

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS