

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-21396-00-00
Spot: NWNWSW Sec/Twnshp/Rge: 36-17S-14W
2970 feet from N Section Line, 330 feet from W Section Line
Lease/Unit Name: MCCURRY Well Number: 5
County: BARTON Total Vertical Depth: 3460 feet

Operator License No.: 6039
Op Name: L.D. DRILLING, INC.
Address: RR 1 BOX 183B WEST 10TH STREET
GREAT BEND, KS 67530

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 803 300 SX CMT
Production: Size 4.5 feet: 3400 150 SX CMT \$112.45
Liner: Size _____ feet:

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/03/2001 11:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MONTE ANDREWS Company: MIKE'S TESTING & SALVAGE, INC. Phone: (316) 793-3051

Proposed Plugging Method: Ordered 185 sxs 60/40 pozmix -10% gel - 400# hulls.
Perfs 3343' - 3347'.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/03/2001 12:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Sanded to 3290' - dumped 4 sxs cement with dump bailer.
Shot 4 1/2" production casing at 1820'.
Pulled production casing to 1550' - pumped 75 sxs 60/40 pozmix - 10% gel - 300# hulls.
Pulled production casing to 855' - pumped 40 sxs 60/40 pozmix - 10% gel - 100# hulls.
Pulled production casing to 250' - circulated 50 sxs 60/40 pozmix - 10% gel to surface.
Pulled casing - filled to top casing and small cellar with 20 sxs 60/40 pozmix.

INVOICED

DATE 5-11-01

TRAC NO. 2001061793

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 11 2001

CONSERVATION DIVISION

Remarks: ALLIED CEMENTING COMPANY - TICKET #6517.

Plugged through: CSG

District: 04

Signed _____

(TECHNICIAN)

MAY 09 2001

L.D. DAVIS ✓
 BOX 324
 GREAT BEND, KS. 67530
 CONTR HUSKY ORLG. CO.
 GEOL _____
 #5 MC CURRY
 CTY BARTON
 FIELD BOYD
 36-17-14W
 NW NW SW

1841 KB CM 5/30/78 CARD ISSUED 8/17/78 IP P 20 BOPD + 20 BWPD
 ARB 3343-47

+	+	+
+	+	+
+	+	+

API 15-009-21,396

SMP	TOPS	DEPTH	DATUM
ANH	793	+1048	
TOP	2728	- 887	
HEEB	3003	-1162	
TOR	3015	-1174	
DOUG	3027	-1186	
BRIM	3079	-1238	
LANS	3093	-1252	
BKC	3287	-1446	
CONG	3291	-1450	
ARB	3310	-1469	
RTD	3460	-1619	

8-5/8" 803, 4 1/2" 3400
 DST (1) 3143-3170/15-15-15-15, 5'M,
 FBHP 822#, FFP 42-42#
 DST (2) 3205-65/30-30-30-30, 360'GIP,
 65'TG, VSOCM, SIP 177-146#, FP
 42-42#, 52-52#
 DST (3) 3269-90/30-30-30-30, 60'GIP,
 5'HOCM, 250'MW, SIP 925-863#, FP
 31-94#, 64-156#
 DST (4) 3318-3327/30-30-30-30, 10'M,
 GSO, SIP 208-198#, FP 21-21#, 31-
 31#
 DST (5) 3336-3352/30-30-30-30, 60'GIP
 120'BOC, SMC&SLI GW, SIP 1081-
 1091#, FP 62-344#, 385-437#

L.D. DAVIS #5 MC CURRY 36-17-14W
 NW NW SW
 MICT - PF 3341-43, FU 600' CO + 600'W, FU 200' OIL + 1400'
 WTR, T&R, POP

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