

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-04999-00-00

Spot: CSEWSE

Sec/Twnshp/Rge: 33-20S-12W

1650 feet from S Section Line, 1650 feet from E Section Line

Lease/Unit Name: KASSELMAN

Well Number: 1

County: BARTON

Total Vertical Depth: 3456 feet

Operator License No.: 5363

Op Name: BEREXCO, INC.

Address: 100 N. BROADWAY, STE. 970  
WICHITA, KS 67202

Conductor Pipe: Size

feet:

Surface Casing: Size 8.625

feet: 278

w/225 sxs cmt

Production: Size 4.5

feet: 3452

Liner: Size

feet:

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 03/28/2001 8:45 AM

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: MIKE KELSO

Company: MIKE'S TESTING & SALVAGE, INC. Phone: (316) 938-2537

Proposed Plugging Method: Ordered out 200 sxs 60/40 pozmix - 10% gel - 400# hulls.  
Shot off at 2430'.

112.32

Plugging Proposal Received By: HERB DEINES

WitnessType: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 03/28/2001 11:00 AM

KCC Agent: JAY PFEIFER

**Actual Plugging Report:**

March 27, 2001 - Plugged off bottom with 75 sxs common with 3% cc and 400# hulls.  
Push plug to 3000'.  
March 28, 2001 - Shot casing off at 2430'.  
Pulled to 1450' and pumped 100 sxs with 300# hulls.  
Pulled to 650' and spotted 40 sxs with 100# hulls.  
Pulled to 200' and circulated cement with 60 sxs.  
Pulled out of the hole.  
Hole standing full of cement.

INVOICED  
DATE 4-5-01  
NYL 2001061583

RECEIVED  
STATE CORPORATION COMMISSION

APR - 4 2001

Remarks: ALLIED CEMENTING COMPANY.

CONSERVATION DIVISION  
Wichita, Kansas

Plugged through: CSG

District: 04

Signed

*Jay Pfeifer*

(TECHNICIAN)

①

*180*

Form CP-2/3

MAR 29 2001

FRED D ASBURY #1 KASSELMAN 33-20-12W 53  
 Contr DUKE DRLG BARTON County  
 E 1842 RB Comm 12-26-61 Comp 3-3-61 IP 100 BOPD

Tops	Depth	Datum
ANH	615	+1227
HEEB	3032	-1190
BR LM	3159	-1317
LANS	3175	-1333
CONG	3403	-1561
ARB	3408	-1566
TD	3456	-1614

Casing  
 8" 275  
 5" 3452

DST 3298-3310/1 HR, 440' GIP,  
 50' HG & SL OCM, BHP 215-175#/  
 20"  
 CO TD: ACID 500: SWB 1.16 BOPH/  
 8 HRS: REACID 1000: SWB 4.64BOPH  
 PERF 3247-52: SWB 2.32 BO/30":  
 PMP 100 BOPD & 60 BW  
 CHASE-SILICA POOL

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS