

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-07392-00-00  
Spot: CNESWNE Sec/Twnshp/Rge: 28-20S-12W  
3630 feet from S Section Line, 1650 feet from E Section Line  
Lease/Unit Name: SPACIL Well Number: 6  
County: BARTON Total Vertical Depth: 3442 feet

Operator License No.: 5141  
Op Name: ZENITH DRILLING CORPORATION  
Address: PO BOX 780428  
WICHITA, KS 67278

Conductor Pipe: Size \_\_\_\_\_ feet:  
Surface Casing: Size 8.625 feet: 253 225 SX CMT  
Production: Size 4.5 feet: 3415 125 SX CMT 111.87  
Liner: Size \_\_\_\_\_ feet:

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/10/2001 12:30 PM  
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.  
Proposal Rcvd. from: MONTE ANDREWS Company: MIKE'S TESTING & SALVAGE, INC. Phone: (316) 938-2943

Proposed Plugging Method: Ordered 210 sxs 60/40 pozmix - 10% gel - 500# hulls.  
Perfs at 1325' - 625'.  
Run tubing to 1500'.  
Circulate cement.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 05/10/2001 4:00 PM KCC Agent: PAT STAAB

**Actual Plugging Report:**

Mike's Testing tried to pull casing. Casing parted at 200'+.  
The wellhead had bad casing on a bad wellhead.  
Bottom was sanded to 3350' with 4 sxs cement with dump bailer.  
Ran tubing into casing. Tubing caught on bridge at 1200'.  
Log Tech shot perfs at 1210' and 625'.  
Tied onto tubing and pumped 210 sxs 60/40 pozmix with 500# hulls. Cement did not circulate.  
Ordered an additional 200 sxs 60/40 pozmix and 400# hulls, and water.  
Pulled 10 joints of tubing 320'. Tied onto tubing and pumped 185 sxs 60/40 pozmix and 200# hulls with 300# pumped in pressure until cement circulated.  
Used total 395 sxs cement and 700# hulls.  
May 11, 2001 - Topped off hole with 25 sxs cement.

**INVOICED**  
DATE 5-29-01  
WELL NO. 2001061837

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 22 2001  
CONSERVATION DIVISION  
*BB*

Remarks: ALLIED CEMENTING COMPANY - TICKET 8236

Plugged through: TBG

District: 04

Signed \_\_\_\_\_

(TECHNICIAN)

MAY 17 2001

ALPINE OIL & ROYALTY

#6 SPACIL

28-20-12W 53  
NE SW NE

Contr. QUAKER DRLG

BARTON County

E 1842RB Comm.

Comp. 2-22-57

IP 25 BOPD

Tops	Depth	Datum
HEEB	3029	-1187
BR LM	3154	-1312
LANS	3171	-1329
ARB	3413	-1571
TD	3442	-1600

Casing

8" 253  
5" 3415

DST 3197-3266/1 HR, 80' MDY  
WTR, BHP 1120#  
CO TD: 1400' OIH/12 HRS  
ACID 500: SWB 2 BOPH/5 HRS

WORKMAN

+	+	+
+	+	+
+	+	+

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

DTAG  
28-20-12W-53-NE-SW-NE  
1842RB-#6-SPACIL