

To: 1 060034
STATE CORPORATION COMMISSION
Wichita, State Office Bldg. - PLUGGING SECTION 2
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 135-24,000. 0000
E SE SW NW, SEC. 21, T 16 S, R 26 XX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003
Operator: McCoy Petroleum Corporation
Name
Address 3017 N. Cypress St.
Wichita, KS 67226-4003

2970 feet from S section line
4288 feet from E section line
Lease Name Duffield A Well # 1-21
County Ness 148.79
Well Total Depth 4578 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 274

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Sweetman Drilling, Inc. License Number 5658
Address 3017 N. Cypress St., Wichita, KS 67226-4003.

Company to plug at: Hour: _____ Day: 19 Month: 5 Year: 19 97
Plugging proposal received from Brad

(company name) Sweetman Drilling, Inc. (phone) 316-636-2737

Work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 2100' with 50 sx cement, 2nd plug at 1100' with 80 sx cement,
3rd plug at 550' with 50 sx cement, 4th plug at 280' with 40 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Gary Winters
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1:30 p.m. Day: 19 Month: 5 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 2100' with 50 sx cement,
2nd plug at 1100' with 80 sx cement,
3rd plug at 550' with 50 sx cement,
4th plug at 280' with 40 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

RECEIVED
KALISAS CORP
MAY 21 1997
S-27-97

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (or my agent) observed this plugging.

Signed Michael J. Moore
(TECHNICIAN)

DATE MAY 29 1997
INV. NO. 48204

FOR KCC USE:

EFFECTIVE DATE: 5-7-97

DISTRICT # _____

SSA? Yes X No

State of Kansas

NOTICE OF INTENTION TO DRILL 135-24,000-6000

Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date May 7, 1997
month day year

Spot 2'E of East
SE SW NW Sec 21 Twp 16 S, Rg 26 X West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State/Zip: Wichita, KS 67226-4003
Contact Person: Brent B. Reinhardt
Phone: (316) 636-2737

4208' 2970' feet from South North line of Section
2970' 4288' feet from East West line of Section
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: DUFFIELD "A" Well #: 1-21
Field Name: Wildcat

CONTRACTOR: License #: 5658
Name: Sweetman Drilling, Inc.

Is this a Prorated/Spaced field? yes X no
Target Formation(s): LKC, Miss
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Ground Surface Elevation: 2639' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 189' 240'
Depth to bottom of usable water: 211' 1700'
Surface Pipe by Alternate: X 1 X 2 PERMIA
Length of Surface Pipe Planned to be set: 290'
Length of Conductor pipe required: None

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Projected Total Depth: 4575'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
X well ... farm pond ... other

Permit to be applied for by Contractor.
Will Cores Be Taken? yes X no
If yes, proposed zone: _____

Exp. 11/2/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher <u>Brad</u>	INIT. <u>SM</u>
SPUD DATE <u>5-10-97</u>	
LENGTH SURFACE PLANNED <u>274</u>	
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____ after salt sect. bbls. when done bbls.	
RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____	
SURFACE PIPE <u>8 1/2" @ 2 1/2"</u> CONDUCTOR _____	
ANHYDRITE T- _____ D- _____ ELEVATION _____	
TD <u>4578</u> FORMATION _____	
DRAN PIPE @ _____ DV TOOL _____ ALT II DONE _____	
Arbuckle Plug @ _____ Ft. W/ _____ SX _____	
Plug./Council @ _____ Ft. W/ _____ SX _____	
Anhydrite Base @ <u>2100</u> Ft. W/ <u>50</u> SX ✓	
1/2 Base Anyh. @ <u>1100</u> Ft. W/ <u>80</u> SX ✓	
1/2, 1/2 Plug @ <u>550</u> Ft. W/ <u>50</u> SX ✓	
Bottom Surface @ <u>280</u> Ft. W/ <u>40</u> SX ✓	
40' Plug <u>1</u> @ <u>40</u> Ft. W/ <u>10</u> SX ✓	
RAT HOLE CIRCU/W <u>15</u> SX MOUSE HOLE W/ <u>10</u> SX	
WATER WELL _____ SX (Irr. Well _____ Pond _____) Hauling _____	
TECHNICIAN <u>SW</u> DATE <u>5-22-97</u> Mike	
TYPE OF CEMENT <u>100/40670 4 F/D</u>	
STARTING TIME _____ (AM/PM) DATE _____	
COMPLETION TIME <u>1:30 (AM/PM)</u> DATE <u>5-19-97</u>	
CEMENT COMPANY <u>Hudd.</u>	

RECEIVED
KANSAS CORP COMM
MAY 27 10 23 AM '97