CONSERVAT	1 071054 PORATION COMMISSION ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING KANSAS 67202		135-23,592 0000 26 .T 16 s, R 26 w/K feet from S section line
TECHNICIAN'S PLUGGING REPORT			feet from E section line
Operator	License # 6622		M.C. No!! 1
Operator: Name& Address	Jason Oil Company	County	Ness 149,50
	P.O. Box 701		hfeet
	Russell, KS 67665		Sizefeet
	·		\$ize_8 5/8 feet 261
Abandoned	Oli Weil X Gas Weil		
	t as hereinafter indicated		
Plugging	Contractor Kelso Casing Pul	ling, Inc.	License Number
	.O. Box 347, Chase, KS 67524		
Company to	o plug at: Hour: 9 a.m. Day:	17 Month:	4 Year 19 92
	proposal received from Mike Kelso		7001117
	name) Kelso Casing Pulling, Inc.		(nhana) 316-938-2943
	½" at 4599', Perfs at 4536-38'		
	sand back to 4480' and dump 4 sx c	ement on top of san	d through bailer,
***************************************	pump 50 sx cement at 1900*, 3rd p		
4th plug	pump 30 sx cement at 600', 5th pl	ug pump 40 sx cemen	t at 290',
6th plug	pump 10 sx cement at 40'.		
		sai Received by	Richard Lacey
• • •			(TECHNICIAN)
Plugging	Operations attended by Agent?: Al	IX Part_	None
Operation	s Completed: Hour: $11:30~\mathrm{a.m}$ Bay:	Month:	4 Year:19 92
ACTUAL PL	UGGING REPORT 1st plug sanded back	to 4480' and dumpe	d 4 sx cement on top of sand
through 1	bailer,		KANSAS AR
2nd plug	pumped down 4½" with 80 sx cement	at 1200',	COAPOSEIL
3rd plug	pumped 30 sx cement at 600',	······································	APR TON CO
4th plug	pumped 40 sx cement at 290',		199 199 199 199 199 199 199 199 199 199
5th plug	topped off with 10 sx cement.		WICHITON Y . 9
Remarks:	Used 60/40 Pozmix 6% gel by Hallib		
-	(if additional description is		
• • •	*KEKNEX Pobserve this plugging.	L	2. Andrea
4-	28-92	\$igned	

FORM CP-2/3 Rev. 01-84



WIRE-TECH

RADIATION GUARD

				~~					
	COMPANY	MPANY JASON OIL, CO. 15.135:23592.6000							
	WELL #1_ U. G. M. C.								
:	FIELD	D							
	COUNTY	NESS			STATE	E KANS	AS		
	Location				017111		Other Services:		
					Other	Other Corridos.			
	14.14	NW NW NE					•		
,	Sec26	Twp	165	Rge.	26W	. .			
Permanent Datum_	ROUND LE	VEL	Elo.	v. 261	L 2 '	Flav : W	2617	1	
Log Measured From			5 Et At	ove Per	n Datum	۸ ا	_		
Drilling Measured Fr	om KELLY	BUSHING	F(. AC	OVE FEN	II. Datoin	G	L. <u>2612</u>	ĩ	
			1			EIVED		<u>-</u>	
Date	.9-3-9	<u> </u>		TANCAS	LUGBUL SUGBUL	RATION COM	MISSION		
Run No.	ONE 4600'			NANSA	5 CORI OI	1771010		-	
Depth—Driller	4600					- F 4000		<u></u>	
Depth—Wire Tech	4599				—JAN-	1-5-1992-			
Bt. Log Inter. Top Log Inter.	0								
Casing—Driller	8 5/8	<u>"@ 261</u>	1	6	ONSERV	ATION DIVIS	SIONROK	-	
Casing—Wire Tech	0 37 0	W 201			WIC	CHITA, KS	Ð		
Bit Size	7 7/8	II.							
Type Fluid in Hole		CAL MUD							
17,00 1 1010 11 1010									
Dens. I Visc.	9.5	1 48					·		
pH I Fluid Loss	9.5	10.						_	
Source of Sample	FLOWL	INE			 .				
R _{n.} @ Meas. Temp.	1.3	@ 77 ·	F .	35	@ 120	PF		_	
R _{mi@} Meas. Temp.	.93				@ 120				
Fi _{mc} @ Meas. Temp.	1.32	.@ 77		.20	@ 120			*	
Source R _{mi} R _{mc}	CHART	SI						:	
R _{m@} BHT	.85	@ 120							
Time Since Circ.	3.5	HOURS							
Max. Rec. Temp.	120°F								
Equip. I Location	60		BEND,	KAN.	SAS:				
Recorded By	W. CU								
1 Maria - Anna de División) T CH	מ מינו	į .						