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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,820-0000
NE SW SE, SEC. 28, T 16 S, R 26 WXX
990 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123
Operator: Pickrell Drilling Company, Inc.
Name & Address: 110 N. Market, Ste. 205
Wichita, KS 67202

Lease Name Holmes I Well # 1
County Ness
Well Total Depth 4586 149.04 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 360

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123

Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 12 a.m. Day: 1 Month: 7 Year: 19 94

Plugging proposal received from Doyle Folkerts
(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

Remarks: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2017-47'
1st plug at 2047' with 50 sx cement, 2nd plug at 1250' with 80 sx cement,
3rd plug at 650' with 30 sx cement, 4th plug at 390' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3 a.m. Day: 1 Month: 7 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2047' with 50 sx cement,

2nd plug at 1250' with 80 sx cement,
3rd plug at 650' with 30 sx cement,
4th plug at 390' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
7-5-94
JUL 05 1994

CONSERVATION DIVISION
Wichita Kansas

INVOICED

(If you observe this plugging.)

DATE 7-13-94

INV. NO. 40810

Signed Stephen J. Pfeifer (TECHNICIAN)

EFFECTIVE DATE: 6-11-94
DISTRICT: # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 135-23,820-000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 - 17 - 94
month day year

Spot NE - SW - SE - Sec 28 Twp 16 S, Rg 26 X East West

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas 67202
Contact Person: Larry J. Richardson
Phone: 316-262-8427

990 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5123
Name: Company Tools

County: Ness
Lease Name: Holmes "I" Well #: 1
Field Name: N/A

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2650 est. feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 800

Depth to bottom of usable water: 1200+

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 320'+

Length of Conductor pipe required: N/A

Projected Total Depth: 4600

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond X ... other

DWR Permit #: ...

Will Cores Be Taken?: yes X no

If yes, proposed zone: ...

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield .X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OMO ... Disposal .X Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OMO: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: ...
Bottom Hole Location: ...

Exp. 12/6/94

AFFIDAVIT

320' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Act, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office

STATE RECEIVED
CORPORATION COMMISSION
JUN 11 1994

Pusher Doyle
SPUD DATE 6-22-94 INIT. DR
LENGTH SURFACE PLANNED 320'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3/4" @ 360' CONDUCTOR
ANHYDRITE T-2017 B-2047 ELEVATION
(4133) TD 4586 FORMATION
RRAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2047 Ft. W/ 50 SX
1/2 Base Anyh. @ 1250 Ft. W/ 80 SX
1/2, 1/2 Plug @ 650 Ft. W/ 30 SX
Bottom Surface @ 390 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SP DATE 6-29-94
TYPE OF CEMENT 60/40 par 2 6 gal 1/4 FS
STARTING TIME 12:50 (AM/PM) DATE 7-1-94
COMPLETION TIME 8:00 (AM/PM) DATE 7-1-94
CEMENT COMPANY

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CORPORATION COMMISSION
JUN 11 1994