

1 030632

API NUMBER 15- 135-22,980-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE SW NE, SEC. 28, 'T 16 S, R 26 W/E
3630 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5190 & 6390

Lease Name Mitten Well # 1

Operator: Sabre Exploration, Inc. &
Name & Address McDonald-Wallace Pet. Co., Inc.
310 W. Central, Suite 214
Wichita, KS 67202

County Ness 148.79
Well Total Depth 4578 Mississippi feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 285

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Republic Drilling, Inc. License Number 9943

Address 310 West Central, Suite 214, Wichita, KS 67202

Company to plug at: Hour: 1:00 pm Day: 23 Month: December Year: 19 85

Plugging proposal received from Mike Lanigan

(company name) Republic (phone) 316-264-0079

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2059' Elevation 2644' GL

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug at 1110' with 80 sx cement

3rd plug 30' below the base of the surface pipe with 40 sx cement
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 15 sx cement

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:00 pm Day: 23 Month: December Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 2080' with 50 sx cement, 2nd plug at 1110' with 80
sx cement, 3rd plug at 315' with 40 sx cement, 4th & 5th plugs - solid bridge - hulls -
plug at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with
15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED (did not observe this plugging.)

JAN 07 1986

STATE CORPORATION COMMISSION

Signed Steve Durrant
(TECHNICIAN)

DATE

1-6-86
JAN 6 1986

INV. NO. 11878
12-23 FEB 5 1986

CONSERVATION DIVISION

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

V

Starting Date 12 month 11 day 85 year

API Number 15- 135-22,980.0000

OPERATOR: License # 5190 & 6390
Name Sabre Exploration, Inc. & McDonald-Wallace
Address 310 W. Central Suite 214
City/State/Zip Wichita, Kansas 67202

NE, SW, NE, Sec. 28... Twp. 16... S. Rg. 26...
3630 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Contact Person Matthew Totten
Phone 264-2635

Nearest lease or unit boundary line 990 feet

CONTRACTOR: License # 9943
Name Republic Drilling
City/State Wichita, Kansas

County Ness
Lease Name Mitten Well # 1

Well Drilled For: Well Class: Type Equipment:
[X] Oil SWD Infield [X] Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl [X] Wildcat Cable

Ground surface elevation 2650 est feet MSL

Domestic well within 330 feet: yes [X] no

Municipal well within one mile: yes [X] no

Surface pipe by Alternate: 1 2 [X]

Depth to bottom of fresh water 100

Depth to bottom of usable water 1000 / 1050

Surface pipe planned to be set 250

Projected Total Depth 4550 feet

Formation Mississippian

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-6-85 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet: Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 6-6-86 Approved By 12-6-85

Special 12-14-85
Set 250'

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1700 Bon Ay feet depth with 50 sxs of 60/40 pozmix (3% gel)
2nd plug @ 1400 1110 feet depth with 80 sxs of
3rd plug @ 275 30' Bsp 215 feet depth with 40 sxs of
4th plug @ 40 07C feet depth with 10 & Solid bridge sxs of
5th plug @ 15 feet depth with sxs of
(2) Rathole with 15 sxs 6 1/4" POC 60% gel, Haul (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 135-22,980.0000 Legal, T, S, R
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

TD 4578 MISS 26 1/4 EL
8 5/8 - 285 - NE Any 2059-
ALLIED 3:00 PM

JAN 6 1986

12-23-85