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STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,853 -6000  
W/2 SW, SEC. 24, T 16 S, R 26 W/8  
1320 feet from S section line  
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 7200  
Operator: Scott T. Lutz  
Name & Address: 15749 E. LeLago Blvd.  
Fountain Hills, AZ 85268

Lease Name Jones Well # 5  
County Ness  
Well Total Depth 4609 149.79 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 347

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241  
Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: \_\_\_\_\_ Day: 4 Month: 1 Year: 19 95

Plugging proposal received from Jack  
(company name) Emphasis Oil Operations (phone) 913-483-3518

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1985-2019'  
1st plug at 2000' with 50 sx cement, 2nd plug at 1200' with 80 sx cement,  
3rd plug at 700' with 50 sx cement, 4th plug at 350' with 50 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None \_\_\_\_\_  
Operations Completed: Hour: 12:30 p.m. Day: 4 Month: 1 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2000' with 50 sx cement,  
2nd plug at 1200' with 80 sx cement,  
3rd plug at 700' with 50 sx cement,  
4th plug at 350' with 50 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

I (operator) do not observe this plugging.

Signed Glenn R. Barlow (TECHNICIAN)

INVOICED  
DATE 1-24-95  
INV. NO. 42095

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 7 8 1995  
1-18-95  
CONSERVATION DIVISION  
WICHITA, KANSAS  
95

EFFECTIVE DATE: 12-21-94

DISTRICT # 17  
35A? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

320' Minimum FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

15135-23853-0000 East  
172 SW Sec 24 Twp 16S 3, Rg 26 X West

Expected Spud Date January 1, 1995  
month day year

OPERATOR: License # 7200  
Name: Scott T. Lutz  
Address: 15749 E. LeLago Blvd.  
City/State/Zip: Fountain Hills, AZ 85268  
Contact Person: H. L. Maddox  
Phone: (316)-653-4178

1320' feet from South / North line of Section  
4620' feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Jones Well #: 5  
Field Name:  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: Est. 2590 feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 220'  
Depth to bottom of usable water: 1200'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 240' 320'  
Length of Conductor pipe required: NA  
Projected Total Depth: 4600'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well X farm pond ... other

CONTRACTOR: License #: 8241  
Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... X Infield ... X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

DNR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

Exp. 6/19/95

AFFIDAVIT

320' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Jack  
SPUD DATE 12-28-94 INIT. R.L.  
LENGTH SURFACE PLANNED 220 59K  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 75 @ 347 CONDUCTOR  
ANHYDRITE T-1985 B-2019 ELEVATION  
TD 4609 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 2000 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1200 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 700 Ft. W/ 50 SX  
Bottom Surface @ 350 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN G.B DATE 1.3.95  
TYPES OF CEMENT 60/40 60/40  
STARTING TIME (AM/PM) DATE  
COMPLETION TIME 12:30 (AM/PM) DATE 1-4-95  
CEMENT COMPANY Allied