

1051805

4-27

API NUMBER 15-135-23,814-6000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW SE NW, SEC. 24, T 16 S, R 26 W

2970 feet from S section 11

3630 feet from E section 11

TECHNICIAN'S PLUGGING REPORT

Operator License # 7200

Lease Name McKinnis Well # 2

Operator: Scott T. Lutz

County Ness

Name: P.O. Drawer D

Well Total Depth 4602 149.56

Address: Shell Knob, MO 75747

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 275

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 6:45 a.m. Day: 27 Month: 4 Year: 19 94

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-3518

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1993-2031'

1st plug at 2030' with 50 sx cement, 2nd plug at 1250' with 80 sx cement,

3rd plug at 600' with 40 sx cement, 4th plug at 300' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement.

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 8:45 a.m. Day: 27 Month: 4 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2030' with 50 sx cement,

2nd plug at 1250' with 80 sx cement,

3rd plug at 600' with 40 sx cement,

4th plug at 300' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(if additional description is necessary, use BACK of this report.)

INVOICED (if necessary) observe this plugging.

DATE MAY 05 1994

INV. NO. 40387

RECEIVED STATE CORPORATION COMMISSION MAY 02 1994 5-2-94 CONSERVATION DIVISION WICHITA, KANSAS Signed Richard W. Lacey

EFFECTIVE DATE: 1-6-77  
DISTRICT # 11  
SEA? Yes No

NOTICE OF INTENTION TO DRILL 135-23,814-0000  
Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date April 10, 1994  
month day year

Spot SE NW Sec 24 Twp 16 S. Rg 26 East West

OPERATOR License # 7200  
Name: Scott T. Lutz  
Address: P. O. Drawer Q  
City/State/Zip: Shell Knob, MO 65747  
Contact Person: H. L. Maddox  
Phone: (316)-653-4178

2970 feet from South North line of Section  
3630 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: McKinnis Well #: 2  
Field Name: Arnold SW  
Is this a Prorated/Spaced Field? yes  no   
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: Est. 2590 Feet MSL  
Water well within one-quarter mile: yes  no   
Public water supply well within one mile: yes  no   
Depth to bottom of fresh water: 225 220  
Depth to bottom of usable water: 1175 1200  
Surface Pipe by Alternate: 1  2   
Length of Surface Pipe Planned to be set: 200 240'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4600'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
well  farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? yes  no   
If yes, proposed zone: \_\_\_\_\_

CONTRACTOR License #: 8241  
Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment:  
 Oil  Erb Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWMO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
Exp. 10/1/94

AFFIDAVIT

240' Alt. II Req. RECEIVED  
STATE CORPORATION COMMISSION  
APR 01 1994

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

814  
Pusher PH Town INIT SM  
SPUD DATE 4-18-94 PLANNED 240  
LENGTH SURFACE PLANNED 240  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 5 5/8 @ 2.15 CONDUCTOR  
ANHYDRITE T- 1991 B- 2031 ELEVATION  
TD 4602 FORMATION \_\_\_\_\_  
RAN PIPE @ SX DV TOOL ALT II DONE  
@ SX Y N  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Anhydrite Base @ 2030 Ft. W/ 20 SX  
1/2 Base Anhy. @ 1250 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 600 Ft. W/ 40 SX  
Bottom Surface @ 300 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hauling \_\_\_\_\_  
TECHNICIAN R.C. DATE 4-26-94  
TYPE OF CEMENT 60/40 per 6 bags 1/4 Flores  
STARTING TIME 6:45 (AM/PM) DATE 4-27-94  
COMPLETION DATE 4-27-94  
CEMENT COMPANY White, Kansas