

To: 1 040903
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,841-000
NW NW NW, SEC. 25, T. 16 S, R. 26 W.
330 feet from NX section line
330 feet from WX section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6622

Lease Name Margaret Stutz Well # 1

Operator: Jason Oil Company

County Ness

Name & Address P.O. Box 701

Well Total Depth 4594 149.31 feet

Russell, KS 67665

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 310

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: _____ Day: 29 Month: 10 Year: 19 94

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-3518

to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1998-2031' Elevation 2616'

1st plug at 2031' with 50 sx cement,

2nd plug at 1250' with 80 sx cement, 3rd plug at 625' with 50 sx cement,

4th plug at 330' with 50 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:45 a.m. Day: 29 Month: 10 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2031' with 50 sx cement,

2nd plug at 1250' with 80 sx cement, 3rd plug at 625' with 50 sx cement,

4th plug at 330' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.
(If additional description is necessary, use BACK of this form.)

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STATE CORPORATION COMMISSION
11-7-94
NOV 07 1994

INVOICED
(if needed) observe this plugging.

DATE 11-8-94

Signed Stephen J. Pfeifer (TECHNICIAN)

INV. NO. 41602

EXTRACT #
247 Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Drilled Date: October 21, 1994
month day year

Spot NW NW NW Sec 25 Twp 16 S. Rg 26 East West

OPERATOR: License # 6622
Name: Jason Oil Company
Address: P. O. Box 701
City/State/Zip: Russell, KS 67665
Contact Person: Jim Schoenberger
Phone: (913)-483-4204

330 feet from South North line of Section
330 feet from South West line of Section
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Margaret Stutz Well #: 1
Field Name:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield ... X Mud Rotary
Gas ... Storage X Pool Ext. ... Air Rotary
GAS ... Disposal ... Wildcat ... Cable
Seismic: ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330'
Ground Surface Elevation: Est. 2600 feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth

Depth to bottom of fresh water: 330'
Depth to bottom of usable water: 1200'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: NA
Projected Total Depth: 4600'

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: ...
Bottom Hole Location: ...

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well X farm pond ... other

Exp. 4/20/95
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Oil and Gas Act, Chapter 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

OUR Permit #: ...
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: ...
300' Alt. II Req.

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STATE CORPORATION COMMISSION
OCT 20 1994
UNIVERSITY OF KANSAS
WICHITA, KANSAS

- 1. Notify the appropriate district office prior to spudding of well;

Pusher: Tom
SPUD DATE: 10-22-94 INIT. SM
LENGTH SURFACE PLANNED: 300' + 85' =
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 310.23 CONDUCTOR
ANHYDRITE T-1948 B-2031 ELEVATION 2616
TD 4594 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 2031 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 1250 Ft. W/ 80 SX
3 1/2, 1/2 Plug @ 625 Ft. W/ 50 SX
4 Bottom Surface @ 330 Ft. W/ 50 SX
5 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Lrr. Well Pond Hauling)
TECHNICIAN SP DATE 10-27-94
TYPE OF CEMENT 60/40 per @ 40 gal + 14 of 8 per @ 14 of 8 per
STARTING TIME 7:30 (AM/PM) DATE
COMPLETION TIME 5:25 (AM/PM) DATE 10-29-94
CEMENT COMPANY Shell