15-077-20546-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ms

WELL	PLUGGING	RECORD
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Make Required Affidavit	****	narper				325 Rge. 7W	E/W
Mail or Deliver Report to	Locati	on as "NE	/CNW}SW}'	or foot	age from]	ines	_
Conservation Division		•	C SW S		J		
State Corporation Comm.	Lease	Owner Sa	inders Of	1 Compan	ıy		
245 North Water	Lease		ulson			ell No. 1	
Wichita, KS 67202	Office	Address	910 Sutt	on Place		Ks. 67202	
						r Dry Hole)	
			(((((((((((((((((((rotted as	ori, das c	T DIY MOTEY	
	D-+- W	-33 3					
		ell comple		627.3			19
		ation for					19
<u> </u>		ation for ng commend			· · · · · · · · · · · · · · · · · · ·		19
		ng commend		9-8-80 N 8-80			19 19
		-		9-8-80	· · · · · · · · · · · · · · · · · · ·	g formation	.19
		TOT GDAIL			or producti	g formation_	
	If a n	roducing n		eted	doto of	last product	
	ii a p	roudeling w	GII IS 0	nandoned	i, date of	-	10n 19
	Was no	emission s	btsined	from the	Concernat	ion Division	
Locate well correctly on above Section Pint					conservat commenced?	Yes	or
Name of Conservation Agent who					Win Owe		
Producing formation		prugging oth to top		ttom			7.005
Show depth and thickness of all	water of	i and cae	formatio	T COM	Dear De	pth of Well_	4925
and depth and this mices of all	water, or	L and gas	TOTILATIO	115 •			
OIL, GAS OR WATER RECORDS	• *						
						CASING RECOR	<u>n</u>
FORMATION	CONTENT	. FROM	ТО	SIZE	PUT IN	. PULLED OUI	•
		!		8-5/8	246	None	
	· · · · · · · · · · · · · · · · · · ·			4-1/2	4575	3677	
	·	<u> </u>					
Describe in detail the manner	· ·	<u> </u>					
feet for each plug Allied pumped 8 s		, 25 sacks	gel, 12	5 sacks	50/50 pos.	3% cc.	
					<u> </u>		
Plugging complete	•						
			·· ·····				
				*******		19	
					co F	FOR 11	
					STATE CORE	COLIVE	900
						ORATION COMMISSIO	10()
		*************************************	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	··	SEI) <u> </u>	IA:
(If additional de	escription	1s noonee	9 20 21 21 20 0	BACK of	this shee	1 71980	
Name of Plugging Contractor	cscription	TO OLGEN	ary, use	DACK UI	CONSERV	17 7 1000	
Of Fragging Contractor	I KE	LSO CASING	PULLING	<u> </u>	Wichita	LIUN DIVISIO	
		RASE, KAN	DAS		, cini	Kausae	
" " " " " " " " " " " " " " " " " " "						*40 .	
TATE OF Kansas	COUN'	TY OF	Rice	··		ss.	
R. Darrell Kelso		·	_(employ	ree of ow	ner) or (o	wner or oper	ator)
of the above-described well, bein the facts, statements, and matterns filed and that the same are to	rs herein o	contained	and the	log of t	That I hav he above-d	e knowledge escribed wel	of 1
•	(0)		0		- 1		_
•	(Sigi	nature)	1 Ma	eself.	Tallo		
	τ		Chase,				
ELSIE SELLS		·	_		Address)		
可是是一种 Applith. May 31 1984 bef	ore me this	15th	day o	r <u>Sep</u>	tember	, 19 80	
1					1		
				Lace	- Dage	<u> </u>	
fr. gammingles					No	tary Public.	
My commission expires MAY 3/	1 1984					-	

	RS LOG 077							32S R.7W E	
	077					1		w	
	0//	20	EAC = INC	1つ0		ŀ	C SW	SE "	
	County		20,546 - 00 -0 0 Number				Loc		
Operator				····			County Har		
, San	ders Oil	Company	у					640 Acres N	
	Sutton 1	Place, V	Wichita.	. Kansas	3		160		
Well No.	Lease Name						- 1-60	- - - - - - - -	
#1 footage_Location		Couls	on						
660	X	19	980	from (E) (W)	4:		╽╾┝╾┝		
rincipal Contractor			logist	From (E) (W)	rine		160		
Brandt Drill	ing Co.,		Char]	les R. F					
• • • • • • • • • • • • • • • • • • • •	24/79	Tota	4925	P.B.T.D.			Loca Elev.: Gr.	te well correctly	
Date Completed		Oil I	Purchaser				1448	1450	
11/	8/79		=	<u>. </u>			DF	КВ	
		· · ·	CASING	RECORD	_		· · ·		
Report of all string	ıs set — surface,	intermediate,	production, et	tc.					
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Туре	ement	Sacks	Type and percent additives	
Surface	12½"	0 - /0!	00//	01/6	~				
burrace	142	8 5/8'	20#	246	Com	mon	200	2% gel;3% cc	
Production	7 7/8"	4 1/2"	9.5#	4575	60/40 posmix		110		
<u>-</u>					20, 10	POSITIA			
			-		latex		40		
	LINER RECOR	LD				PERFORA	TION RECO	RD	
op, ft.	ft. Bottom, ft. So		Sacks coment Shots				& type Depth interval		
				-	 · · · · ·	_			
TUBING RECORD		RD			4 sa		d cuts	4485, 4487,	
ize [Setting depth		et at	-				4490 & 4492	
· · · · · · · · · · · · · · · · · · ·	A	CID. FRACTI	URE, SHOT,	CEMENT SOL	IFF7F DE	COPD	· · · · · · · · · · · · · · · · · · ·		
		nt and kind of			PLLAE KE			pth interval treated	
···········	<u> </u>			 			+ + + + + + + + + + + + + + + + + + + +	7:17:17:	
1,000 gallons	15% demud	acid. 10	0.000# 20	/40 frac	sand.		\$7ATT (22.	1492 PSION	
							JU		
		·					1 20	11 - 3 1222 6 - 00 - 5	
					_		CCC	0-09-1980	
			INITIAL PR	ODUCTION			* - Tu.	ica, feate	
Date of first production		Producin	g method (flow	ing, pumping, g	as lift, etc.)				
BATE OF BRODUCTION	Oil		Gas		Water		Ga	s-oil ratio	
RATE OF PRODUCTION PER 24 HOURS		bb	ls.		MCF		bbls.	СЕРВ	
Disposition of gas (vented	, used on lease or s	old)	•		Prod	ucing interval	(s)		
		· · · · · · · · · · · · · · · · · · ·							
	wided in HEE Date				.4				
INSTRUCTIONS: As pr	onuou in RCC KUII Maaisal Survey as	1 82-2-125, Wit Konsos 4150 b	nin yu days ati	rer completion (ora well, of	ie completed	copy or rais L	Prillers Log shall be trans- ble from the Conservation	

15-077-20546-00-D DESIGNATE TYPE OF COMP.: OIL, GAS, Operator Sanders Oil Company Well No. Lease Name #1 Coulson oil C SW SE Harper County, Kansas s 24 T 325 R 7W E WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of parosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH BOTTOM NAME Soil, sand & shale 0 350 776 Redbeds & shale 350 776 1578 Lime & shale 1578 Lime & cherty lime 1675 Lime & shale 1675 2500 Lime 2500 2710 Shale 2710 2760 2760 Lime 3030 Shale 3038 3030 3038 Lime 3250 3600 Sand & shaley sand 3250 3850 Lime, xln 3600 3850 4060 Lime & cherty lime Shale w/lime stks. 4060 4220 4650 Lime & cherty lime 4220 4650 4670 Shale 4670 Dolomite, porous 4710 4710 4750 Sand 4895 Shale 4750 4895 Lime 4925 RTD 4925 RECEIVED TISSION

Date Received

Signature

General Manager

Title

5-20-80

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD 15 12 120

Date