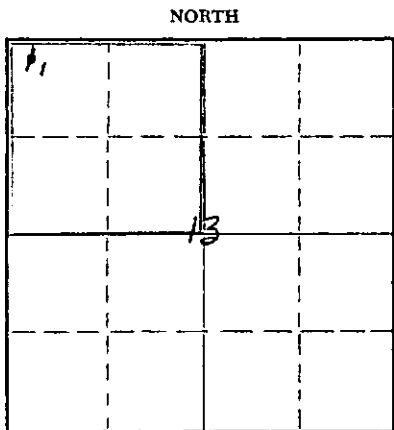


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-077-10125-2000 date see

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Harpér County. Sec. 13 Twp. 32S Rge. (E) 7 (W)
Location as "NE/CNW&SW&W" or footage from lines. NW/4 NW/4 NW/4
Lease Owner Skelly Oil Company
Lease Name Anna Martin Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil and Gas
Date well completed October 28, 19 58
Application for plugging filed June 7, 19 60
Application for plugging approved June 9, 19 60
Plugging commenced June 22, 19 60
Plugging completed June 24, 19 60
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production February 5, 1960
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Truan
Producing formation Viola Lime Depth to top 4730 Bottom _____ Total Depth of Well 4775 Feet
Show depth and thickness of all water, oil and gas formations. PB 4388'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
<u>Viola Lime</u>	<u>Oil & Gas</u>	<u>4732'</u>	<u>4734'</u>	<u>8-5/8"</u>	<u>609'6"</u>	<u>None</u>
					<u>4814'6"</u>	<u>3719'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 4388' to 4347'
5 sacks of cement 4347' to 4307'
Heavy mud 4307' to 310'
Crushed rock 310' to 300'
20 sacks of cement 300' to 240'
Heavy mud 240' to 40'
Crushed rock 40' to 30'
10 sacks of cement 30' to 6'
Surface soil 6' to Surface

RECEIVED
STATE CORPORATION COMMISSION
07-13-1960
JUL 13 1960

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company **CONSERVATION DIVISION**
Address Box 304, Great Bend, Kansas **Wichita, Kansas**

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) ~~XXXXXXXXXXXX~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of July, 19 60

My commission expires April 7, 1963
Josephine Johnson Notary Public.

15-077-10125-00-00

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

Anna Martin
 LEASE _____ WELL NO. **1** DISTRICT **Western Kansas**
 SEC. **19** T. **323** R. **7U** COUNTY **Harper** **6214** JOB NO.
 SURVEY _____ BLOCK _____ STATE **Kansas**

CLEANING OUT RECORD				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....	19			Date commenced.....	June 22,	19	60
Date completed.....	19			Date completed.....	June 24,	19	60
Cleaned out from.....	to.....	T. D.....		Plugged back or deepened from.....	to Surf.	T. D. P. A. A.	
Prod. before.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....	Prod. before.....	3.3 bbls. oil.....	62.7 bbls. water.....	153 cu. ft. gas.....
Prod. after.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....	Prod. after.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....
Kind of tools used:.....				Kind of tools used:.....			
Tools owned by:				Tools owned by:	Ace Pipe Pulling Company		

SHOT RECORD

Date	Size shot	Shot between	Size of shell	Put in by (Co.)	Length anchor	Distance below casing	Damage to casing or casing shoulder
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
5-1/2"	14	82		115	3685	0	34	1095	6	J55 H2 S3 D			
				1	33	0				J55 H2 S3 D			

Liner set at..... Length..... Perforated at.....
 Packer set at..... Size and kind.....

Rec'd
07-13-1960



Superintendent.

REMARKS (Give review of work accomplished and any other comment of interest) As the Viola line
is depleted and as all other possible zones have been tested
and found to be non-productive, regular authority was granted
to plug and abandon the well.

On June 22, 1960, moved in and rigged up pulling machine
of Ace Pipe Pulling Company, and plugged the well as follows:

Sand 4388' to 4347'
5 sacks of cement 4347' to 4307'

Shot off 5 1/2" casing at 3688' and pulled 116 joints
(3719') of 5 1/2" casing.

Heavy mud 4307' to 310'
Crushed rock 310' to 300'
20 sacks of cement 300' to 240'
Heavy mud 240' to 40'
Crushed rock 40' to 30'
10 sacks of cement 30' to 6'
Surface soil 6' to Surface.

Plugged and abandoned June 24, 1960.

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.