

# ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21,235-00-00  
County Harper ✓  
SW NE Sec. 32 Twp. 31 Rge. 7 X East West  
3300 ✓ Ft. North from Southeast Corner of Section  
1980 ✓ Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name EVERSON ✓ Well # 1  
Field Name \_\_\_\_\_  
Producing Formation D & A  
Elevation: Ground 1472 KB 1477  
Total Depth 3750 PBDT --

Operator: License # 5151  
Name: GEAR PETROLEUM CO., INC.  
Address 125 N. Market, Suite 1075  
Wichita, KS 67202-1710  
City/State/Zip \_\_\_\_\_  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim Thatcher  
Phone (316) 265-3351

Contractor: Name: ALLEN DRILLING COMPANY  
License: 5418

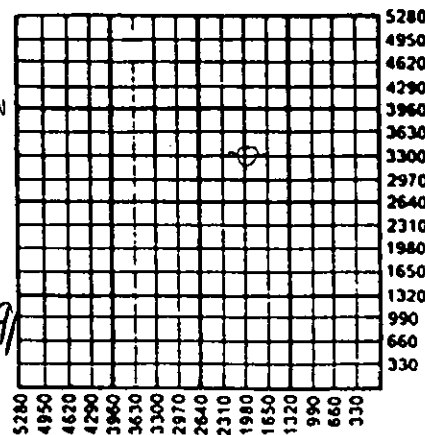
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SVD  Temp. Abd.  Delayed Comp.  
 Gas  Inj  Other (Core, Water Supply, etc.)  
 Dry

If OWM: old well info as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2/13/91 2/19/91 2/20/91  
Spud Date Date Reached TD Completion Date

RECEIVED  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas  
MAR - 6 1991  
03-06-1991



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330  
AIR OXO

Amount of Surface Pipe Set and Cemented at 262 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher  
Title MGR DRILLING & PROD Date 3/4/91  
Subscribed and sworn to before me this 5th day of March,  
19 91.  
Notary Public Susan M. Way  
Date Commission Expires \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-17-92

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name GEAR PETROLEUM CO., INC Lease Name EVERSON Well # 1  
Sec. 32 Twp. 31 Rge. 7  East  West  
County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated; Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Neva</td><td>2034</td><td></td></tr> <tr><td>Wabaunsee</td><td>2320</td><td></td></tr> <tr><td>Tarkio</td><td>2452</td><td></td></tr> <tr><td>Howard</td><td>2738</td><td></td></tr> <tr><td>Topeka</td><td>2960</td><td></td></tr> <tr><td>Elgin Sand</td><td>3150</td><td></td></tr> <tr><td>Heebner</td><td>3290</td><td></td></tr> <tr><td>Stalnaker Sand</td><td>3664</td><td></td></tr> <tr><td>RTD</td><td>3750</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Neva	2034		Wabaunsee	2320		Tarkio	2452		Howard	2738		Topeka	2960		Elgin Sand	3150		Heebner	3290		Stalnaker Sand	3664		RTD	3750	
Name	Top		Bottom																													
Neva	2034																															
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Stalnaker Sand	3664																															
RTD	3750																															
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	262'	40/60	175	3%cc 2%ge

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ORIGINAL**

15-077-21235-00-00

No 1213

**ALLIED CEMENTING CO., INC.**

Home Office P. O. Box 31 Russell, Kansas 67665

*New*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
2-19-91	22	31	7	✓	7:00 PM	10:00 PM	12:30 AM

Lease	Well No.	Location	County	State
Everson	1	Duquoin 4S 2W 15 1/4 055	Harper	KS

Contractor	Allen Drilling #5
Type Job	Plug To Abandon (Rotary Plug)
Hole Size	7 7/8 T.D. 3750'
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	4 1/2 Depth 1470'
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Bear Petroleum Co. Inc.  
 Street Box 12797  
 City Wichita State KS 67212

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*  
 X *[Signature]*  
**CEMENT**

Amount Ordered 150 SKS 60/40 4% gel

Consisting of			
Common	90	5.25	472.50
Poz. Mix	60	2.25	135.00
Gel.	6	6.75	40.50
Chloride			
Quickset			

OT Bend No.	Cement	STATE
Pumptrk 195	Helper Yancy	MAIN
Pumptrk No.	Cement	
	Helper	
	Driver Jack S.	
Bulktrk	Driver	
68		

Sales Tax		
Handling	150	1.00
Mileage	3.3	198.00

DEPTH of Job		
Reference	Description	Amount
33	Pump Trk Chg	380.00
33	Pump Trk Mfg	66.00
	Sub. Total	
	Tax	
	Total	446.00

Sub Total		
		996.00
Total		
		996.00

Remarks:  
 5 pot 355ks - 1470' Displace w/mud  
 355ks - 950' Displace w/mud  
 355ks - 310'  
 255ks - 60' Thank You!  
 105ks - Rathole  
 105ks - water well

Floating Equipment  
 Total \$ 1442.00  
 Disc - 288.40

\$ 1153.60

Allied Cementing Co Inc.  
 By Philip Ferrington

15-077-21235-00-00

**ALLIED CEMENTING CO., INC.**

No 1250

Home Office P. O. Box 31 Russell, Kansas 67665

New

2-13-91 2-14-91

Date	2-14-91	Sec	32	Twp	31	Range	7	Called Out	7:30 P.M.	On Location	11:00 P.M.	Job Start	1:30 A.M.	Finish	2:15 A.M.	
Lease	Everson	Well No.		Location				Diggins, 4 1/2 mi. S, 1/2 mi. W	County	Harper	State	Ks.				
Contractor	Alleo Rig #5															
Type Job	Surface															
Hole Size	12 1/4"			T.D. 270'												
Csg.	8 5/8"			Depth 263'												
Tbg. Size	Depth 263'															
Drill Pipe	Depth															
Tool	RECEIVED															
Cement Left in Csg.	15			Shoe Joint												
Press Max.	MAR - 6 1991			Minimum												
Meas Line	Displace 16 bbl															
Perf.																

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Gear Petroleum  
 Street Box 12797  
 City Wichita State Ks 67277

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]  
 X [Signature]  
**CEMENT**

Amount Ordered 175 sks 60% 3% cc, 2% Geh.  
 Consisting of

Common	105	5.25	551.25
Poz. Mix	20	2.25	157.50
Gel.	4	6.25	Nic
Chloride	5	21.00	105.00
Quickset			

Handling	175	1.00	175.00
Mileage	33		231.00
Sub Total			
Total			1219.75

Floating Equipment  
 Total \$ 1707.75  
 Disc - 341.55  
**\$ 1366.20**

#	No.	Cementer	Jim
Pumptrk	163	Helper	Jack Shepkel
#	No.	Cementer	Quave
Pumptrk		Driver	
Bulktrk	208	Driver	

DEPTH of Job		
Reference:	Pumptrk Charge	380.00
33	Pumptrk Mileage	66.00
1	8 5/8" wooden plug	42.00
	Sub Total	
	Tax	
	Total	488.00

Remarks: Ran 263' of 8 5/8" csg. Mixed 175 sks 60% 3+2. Pumped Plug to 248 with fresh water. Cement did Circulate.  
 Allied Cementing Co. Inc. Thanks  
 By Tim Dickson S

# COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5151

Name: GEAR PETROLEUM CO., INC.

Address 125 N. Market, Suite 1075

Wichita, KS 67202-1710

City/State/Zip \_\_\_\_\_

Purchaser: \_\_\_\_\_

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OAWD: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

2/13/91 2/19/91 2/20/91

Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,235-00-00

County Harper

C SW NE Sec. 32 Twp. 31 Rge. 7  East West

3300 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plot below.)

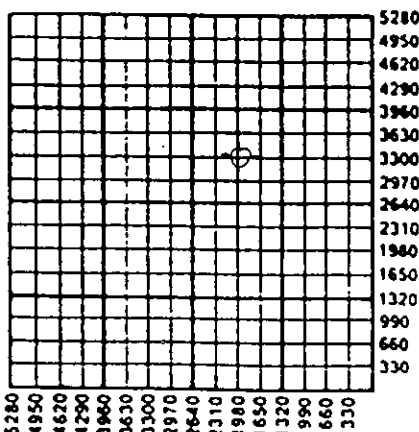
Lease Name EVERSON Well # 1

Field Name \_\_\_\_\_

Producing Formation D & A

Elevation: Ground 1472 KB 1472

Total Depth 3750 PBTD --



Air Dry

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

RECEIVED  
 KCC DISTRICT #2  
 03-15-1991  
 MAR 15 1991  
 WICHITA, KS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Mgr. Drilling & Prod Date 3/4/91

Subscribed and sworn to before me this 5th day of March, 19 91.

Notary Public Susan M. Way

Date Commission Expires \_\_\_\_\_

SUSAN M. WAY  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 10-17-92

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

Form ACO-1 (7-89)

# COPY

SIDE TWO

15-077-21235-00-00

Operator Name GEAR PETROLEUM CO., INC Lease Name EVERSON Well # 1  
 East County Harper  
 Sec. 32 Twp. 31 Rge. 7  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated; Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Neva	2034	
Wabaunsee	2320	
Tarkio	2452	
Howard	2738	
Topeka	2960	
Elgin Sand	3150	
Heebner	3290	
Stalnaker Sand	3664	
RTD	3750	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	262'	40/60	175	3%cc 2%ge

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer At		

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_