

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mahan-Rowsey, Inc.

API NO. 15-077-20,749 - 00-00

ADDRESS 1200 N. Walker, Suite 200

COUNTY Harper

Oklahoma City, OK 73103

FIELD Wildcat

**CONTACT PERSON John W. Ritz, V.P. Operations

PROD. FORMATION D & A

PHONE 405-232-2700

LEASE Paul

PURCHASER N/A Well is D & A

WELL NO. #1

ADDRESS _____

WELL LOCATION NE NE NW

DRILLING Trans-Pac Drilling, Inc.

330' Ft. from North Line and

CONTRACTOR _____

330' Ft. from West Line of

ADDRESS Suite 600 - One Main Place

the 19 SEC. 32S TWP. 5W RGE. _____

Wichita, KS 67202-1399

WELL PLAT

PLUGGING Clark Oilfield Service Attn: Elmo Morgenstern

CONTRACTOR _____

ADDRESS Box 187

Medicine Lodge, Kansas 67104

TOTAL DEPTH 4416 PBDT 3780'

SPUD DATE Dec. 4, 1981 DATE COMPLETED Dec. 14, 1981

ELEV: GR _____ DF _____ KB 1340

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

			0
	19		

KCC ☒
KGS ☒
(Office Use)

Amount of surface pipe set and cemented 236' set @ 245' DV Tool Used? No
w/300 sacks

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, John

W. Ritz OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President Operations(FOR)(OF) Mahan-Rowsey, Inc.

OPERATOR OF THE Paul LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21th DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF July, 19 82.

(S) John W Ritz

Janet Branson
NOTARY PUBLIC
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 11/26/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Construction Pool.

Wichita, Kansas

07-15-1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Top Chase Group	1195' (+ 145)
			Topeka	2661' (-1321)
			Heebner	3062' (-1722)
			Douglas Shale	3100' (-1760)
			Amazonia	3137' (-1797)
			Iatan Limestone	3418' (-2078)
			Stalnaker Sand	3479' (-2139)
			Base Stalnaker	3501' (-2161)
			Kansas City	3645' (-2305)
			W. Mississippian	4302
			Top W. Mississippi	4346' (-2962)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	245'	Common	300	3% CaCl 2% gel
Production		4½"	10.5#	4416'	50-50 pozmix	150	10% salt 3/4 CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	N/A	3754' - 3756'
TUBING RECORD					
			2	N/A	3690' - 3694'
Size	Setting depth	Packer set at			
N/A		N/A	2	N/A	4370' - 4374'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Squeeze cement 100 sks 50/50 poz mix + 10% salt, 3/4% CFR-2					
@ 14.4				3754' - 3756'	
Acidize 250 gals MCA				3690' - 3694'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A D & A					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF		bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
			N/A		