

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1988
Form Must Be Typed

Original

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943

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10-20-03
OCT 20 2003

Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A. **KCC WICHITA**
Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: W I CUTTER UNIT, WELL# 2
Original Comp. Date: 1-16-95 Original Total Depth: 5800'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-22-03</u>	<u>4-29-61</u>	<u>5-30-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-01004-00-03
County: Stevens
C SW SW Sec. 1 Twp. 31 S. R. 35 East West
660' FSL _____ feet from S / N (circle one) Line of Section
660' FWL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: W I CUTTER UNIT Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2981' Kelly Bushing: 2992'
Total Depth: 5800' Plug Back Total Depth: 2860'
Amount of Surface Pipe Set and Cemented at 1774' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmr.

Drilling Fluid Management Plan *owwo KJR 2-5-08*
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

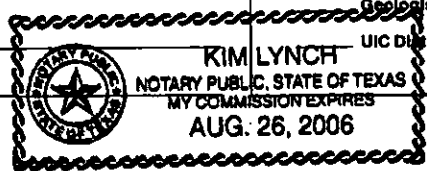
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 10/15/03
Subscribed and sworn to before me this 15 day of October
2003
Notary Public: Kim Lynch
Date Commission Expires: Aug 26, 2006

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: W I CUTTER UNIT Well #: 2
 Sec. 1 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	U KRIDER	2592 2598
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	L KRIDER	2616 2644
List All E. Logs Run:		WINFIELD	2660 2680
		GAGE	2688 2698
		TOWANDA	2706 2740

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	647'		425	
PRODUCTION	7.875	5.500	14#	5731'		1250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	2592' - 2626'	FRAC'D WELL WITH	
	2634' - 2740'	80Q N2 FOAM @ 80BPM	
	5283' - 5300'		
	5570' - 5620'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8" #jts 88	@2768'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Sumit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		

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OCT 20 2003

Schlumberger	Customer: ExxonMobil	KCC WICHITA
	District: PERRYTON	
Job Date: 05-27-2003	Representative:	
	DS Supervisor: OCTAVIO TORRES	
	Well: WI Cutter #2	

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH INJ RATE bbl/min	TOT SLUR bbl	TOT BH INJ bbl	TOT INJ bbl	N2 RATE scf/min
05:27:2003:08:56:28	193	0.0	0.0	0.0	0.0	0
05:27:2003:08:56:29	Started PAD					
05:27:2003:08:56:29	190	0.0	0.0	0.0	0.0	0
05:27:2003:08:56:48	190	0.0	0.0	0.0	0.0	0
05:27:2003:08:57:08	190	0.0	0.0	0.0	0.0	0
05:27:2003:08:57:26	Started PAD					
05:27:2003:08:57:26	27	0.3	0.0	0.0	0.0	0
05:27:2003:08:57:28	33	0.5	0.0	0.0	0.0	0
05:27:2003:08:57:48	89	19.1	1.3	1.5	1.3	5003
05:27:2003:08:58:08	227	35.1	3.9	10.7	4.0	11224
05:27:2003:08:58:28	161	0.0	5.8	18.5	6.0	0
05:27:2003:08:58:48	141	0.0	5.8	18.5	6.0	0
05:27:2003:08:59:08	128	0.0	5.8	18.5	6.0	0
05:27:2003:08:59:28	118	0.0	5.8	18.5	6.0	0
05:27:2003:08:59:48	118	0.0	5.8	18.6	6.3	0
05:27:2003:09:00:08	116	0.0	5.8	18.6	6.3	0
05:27:2003:09:00:28	116	0.0	5.8	18.6	6.3	0
05:27:2003:09:00:48	116	0.0	5.8	18.6	6.3	0
05:27:2003:09:01:08	114	0.0	5.8	18.6	6.3	0
05:27:2003:09:01:28	116	0.0	5.8	18.6	6.3	0
05:27:2003:09:01:48	116	0.0	5.8	18.6	6.3	0
05:27:2003:09:02:08	112	0.0	5.8	18.6	6.3	0
05:27:2003:09:02:28	113	0.0	5.8	18.6	6.3	0
05:27:2003:09:02:48	112	0.0	5.8	18.6	6.3	0
05:27:2003:09:03:08	109	0.0	5.8	18.6	6.3	0
05:27:2003:09:03:28	112	0.0	5.8	18.6	6.3	0
05:27:2003:09:03:48	113	0.0	5.8	18.6	6.3	0
05:27:2003:09:04:08	112	0.0	5.8	18.6	6.3	0
05:27:2003:09:04:28	111	0.0	5.8	18.6	6.3	0
05:27:2003:09:04:48	112	0.0	5.8	18.6	6.3	0
05:27:2003:09:05:08	109	0.0	5.8	18.6	6.3	0
05:27:2003:09:05:28	111	0.0	5.8	18.6	6.3	0
05:27:2003:09:05:48	106	0.0	5.8	18.6	6.3	0
05:27:2003:09:06:08	77	0.0	5.8	18.6	6.3	0
05:27:2003:09:06:28	164	19.7	7.8	22.1	8.4	4782
05:27:2003:09:06:48	283	34.8	10.5	32.2	11.2	11138
05:27:2003:09:07:08	398	39.3	13.2	45.0	13.9	13057
05:27:2003:09:07:26	Stage at Perfs: PAD					
05:27:2003:09:07:26	552	40.2	15.6	57.0	16.4	13415
05:27:2003:09:07:28	568	40.4	15.8	58.3	16.6	13479
05:27:2003:09:07:36	Stage at Perfs: PAD					
05:27:2003:09:07:36	633	40.6	16.9	63.7	17.7	13556
05:27:2003:09:07:48	740	40.8	18.5	71.5	19.4	13649
05:27:2003:09:08:08	917	38.2	21.1	85.5	22.1	13645
05:27:2003:09:08:28	1095	59.1	23.8	99.4	24.8	19762
05:27:2003:09:08:48	1486	82.1	29.4	125.1	30.4	27258
05:27:2003:09:09:08	1739	81.0	34.6	152.2	35.7	27253
05:27:2003:09:09:28	1810	78.4	39.9	179.3	41.0	27271
05:27:2003:09:09:48	1769	81.7	45.3	206.5	46.4	27307
05:27:2003:09:10:08	1748	81.7	50.6	233.7	51.8	27301
05:27:2003:09:10:28	1728	81.4	56.0	260.8	57.1	27215
05:27:2003:09:10:48	1721	81.3	61.3	287.9	62.5	27193
05:27:2003:09:11:08	1702	81.5	66.6	315.1	67.8	27238
05:27:2003:09:11:28	1713	81.4	71.9	342.2	73.2	27238
05:27:2003:09:11:48	1697	81.4	77.3	369.3	78.6	27210
05:27:2003:09:12:08	1693	81.4	82.6	396.5	83.9	27221
05:27:2003:09:12:28	1703	81.5	87.9	423.6	89.3	27210

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OCT 20 2003

ORIGINAL

Well: WI Cutter #2

KCC WICHITA

Job Date: 05-27-2003

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH INJ RATE bbl/min	TOT SLUR bbl	TOT BH INJ bbl	TOT INJ bbl	N2 RATE scf/min
05:27:2003:09:13:08	1695	81.3	98.6	478.0	100.0	27163
05:27:2003:09:13:28	1687	81.3	104.0	505.1	105.4	27149
05:27:2003:09:13:48	1691	81.3	109.3	532.2	110.8	27159
05:27:2003:09:14:08	1688	81.3	114.7	559.3	116.2	27143
05:27:2003:09:14:28	1696	81.3	120.0	586.4	121.5	27161
05:27:2003:09:14:48	1692	81.3	125.4	613.5	126.9	27157
05:27:2003:09:15:08	1706	81.5	130.7	640.7	132.3	27177
05:27:2003:09:15:28	1700	81.5	136.1	667.8	137.7	27201
05:27:2003:09:15:48	1705	81.4	141.5	695.0	143.1	27179
05:27:2003:09:16:08	1718	81.4	146.9	722.1	148.4	27159
05:27:2003:09:16:28	1721	81.4	152.2	749.3	153.8	27159
05:27:2003:09:16:48	1717	81.5	157.6	776.4	159.2	27171
05:27:2003:09:17:08	1713	81.4	163.0	803.6	164.6	27160
05:27:2003:09:17:28	1687	81.4	168.4	830.7	170.0	27159
05:27:2003:09:17:48	1717	81.5	173.8	857.9	175.4	27172
05:27:2003:09:18:08	Activated Extend Stage					
05:27:2003:09:18:28	1711	81.5	179.2	885.1	180.7	27171
05:27:2003:09:18:48	1712	81.5	184.6	912.2	186.1	27171
05:27:2003:09:18:48	1694	81.5	189.9	939.4	191.5	27172
05:27:2003:09:19:08	1699	81.5	195.3	966.5	196.9	27183
05:27:2003:09:19:28	1700	81.5	200.7	993.7	202.3	27172
05:27:2003:09:19:48	1707	81.5	206.1	1020.9	207.7	27185
05:27:2003:09:20:08	1697	81.5	211.5	1048.0	213.1	27191
05:27:2003:09:20:28	1702	81.6	216.9	1075.2	218.5	27190
05:27:2003:09:20:48	1690	81.5	222.3	1102.4	223.9	27172
05:27:2003:09:21:08	1699	81.4	227.7	1129.5	229.2	27170
05:27:2003:09:21:28	1709	81.5	233.1	1156.7	234.6	27172
05:27:2003:09:21:48	1700	81.5	238.4	1183.8	240.0	27162
05:27:2003:09:22:08	1703	81.5	243.8	1211.0	245.4	27169
05:27:2003:09:22:28	1683	81.5	249.2	1238.1	250.8	27172
05:27:2003:09:22:48	1693	81.5	254.6	1265.3	256.2	27172
05:27:2003:09:23:08	1701	81.5	260.0	1292.4	261.6	27153
05:27:2003:09:23:28	1701	81.4	265.4	1319.6	267.0	27169
05:27:2003:09:23:48	1671	81.5	270.8	1346.8	272.4	27179
05:27:2003:09:24:08	1692	81.5	276.2	1373.9	277.7	27192
05:27:2003:09:24:28	1678	81.4	281.6	1401.1	283.1	27148
05:27:2003:09:24:48	1689	81.5	287.0	1428.2	288.5	27183
05:27:2003:09:25:08	1701	81.5	292.4	1455.4	293.9	27192
05:27:2003:09:25:28	1703	81.5	297.7	1482.6	299.3	27158
05:27:2003:09:25:48	1671	81.4	303.1	1509.7	304.7	27169
05:27:2003:09:26:08	1679	81.6	308.5	1536.9	310.1	27189
05:27:2003:09:26:28	1689	81.5	313.9	1564.1	315.5	27179
05:27:2003:09:26:48	1697	81.4	319.3	1591.2	320.9	27166
05:27:2003:09:27:08	1710	81.5	324.7	1618.4	326.3	27181
05:27:2003:09:27:28	1702	81.5	330.1	1645.5	331.7	27169
05:27:2003:09:27:48	1708	81.5	335.5	1672.7	337.1	27154
05:27:2003:09:28:08	1714	81.5	340.9	1699.9	342.5	27174
05:27:2003:09:28:28	1719	81.5	346.3	1727.0	347.9	27152
05:27:2003:09:28:48	1699	81.5	351.7	1754.2	353.2	27155
05:27:2003:09:29:08	1699	81.4	357.1	1781.3	358.6	27169
05:27:2003:09:29:28	1721	81.5	362.5	1808.5	364.0	27178
05:27:2003:09:29:48	1719	81.5	367.9	1835.7	369.4	27178
05:27:2003:09:30:08	1710	81.5	373.3	1862.8	374.8	27180
05:27:2003:09:30:28	1704	81.5	378.7	1890.0	380.2	27180
05:27:2003:09:30:48	1715	81.5	384.1	1917.2	385.6	27189
05:27:2003:09:31:08	1735	81.5	389.5	1944.3	391.0	27181
05:27:2003:09:31:28	1719	81.5	394.9	1971.5	396.4	27178
05:27:2003:09:31:48	1725	81.5	400.3	1998.7	401.8	27155
05:27:2003:09:32:08	1723	81.4	405.6	2025.8	407.2	27158
05:27:2003:09:32:28	1715	81.5	411.0	2053.0	412.6	27164
05:27:2003:09:32:48	1716	81.5	416.4	2080.1	418.0	27144
05:27:2003:09:33:08	1717	81.4	421.8	2107.3	423.4	27167
05:27:2003:09:33:28	1687	81.5	427.2	2134.5	428.8	27174

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ORIGINAL

Well: WI Cutter #2

KCC WICHITA

Job Date: 05-27-2003

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH INJ RATE bbl/min	TOT SLUR bbl	TOT BH INJ bbl	TOT INJ bbl	N2 RATE scf/min
05:27:2003:09:33:48	1705	81.4	432.6	2161.6	434.2	27155
05:27:2003:09:34:08	1690	81.5	438.0	2188.8	439.6	27174
05:27:2003:09:34:28	1734	81.5	443.4	2216.0	445.0	27170
05:27:2003:09:34:48	1744	81.4	448.8	2243.1	450.4	27162
05:27:2003:09:35:08	1738	81.5	454.2	2270.3	455.8	27179
05:27:2003:09:35:18	Deactivated Extend Stage					
05:27:2003:09:35:18	Started Flush Manually					
05:27:2003:09:35:18	1624	65.3	455.2	2282.2	456.8	27159
05:27:2003:09:35:28	1567	65.3	455.3	2293.1	456.8	27180
05:27:2003:09:35:48	1537	65.3	455.3	2314.8	456.9	27180
05:27:2003:09:36:08	1536	64.1	455.3	2336.6	456.9	27192
05:27:2003:09:36:10	Stage at Perfs: Flush					
05:27:2003:09:36:10	1534	24.2	455.3	2338.4	456.9	27190
05:27:2003:09:36:28	1541	65.3	455.3	2535.7	456.9	27166
05:27:2003:09:36:48	1467	32.9	455.4	2556.3	456.9	13607
05:27:2003:09:37:08	1386	32.9	455.4	2567.3	457.0	13597
05:27:2003:09:37:28	1334	4.8	456.0	2570.1	457.5	1111
05:27:2003:09:37:38	Started Flush Automatically					
05:27:2003:09:37:38	1326	200.0	480.0	2591.3	481.6	10
05:27:2003:09:37:48	1315	0.0	501.9	2609.6	503.4	0
05:27:2003:09:38:08	1308	0.0	501.9	2609.6	503.4	0
05:27:2003:09:38:28	1301	0.0	501.9	2609.6	503.4	0