

logs have already been sent

ORIGINAL AC0-1

AFFIDAVIT AND COMPLETION FORM

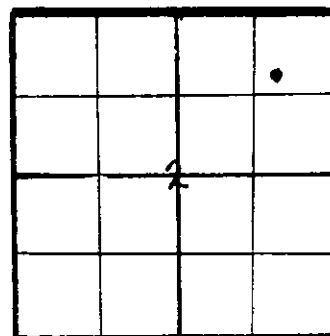
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Cross-Timbers Oil Co. API NO. 15-009-22,372.00.00
ADDRESS 212 N. Market, Suite 400 COUNTY Barton
Wichita, Kansas 67202 FIELD Wildcat KINZEL
**CONTACT PERSON Bill Shepherd LEASE Kinzel #1
PHONE 263-1008

PURCHASER Clear Creek WELL NO. #1
ADDRESS 818 Century Plaza Bldg. WELL LOCATION SW NE Ne
Wichita, Kansas 67202 990 Ft. from North Line and
990 Ft. from East Line of
the NE/4 SEC. 2 TWP. 18S RGE. 12W

DRILLING CONTRACTOR Mallard Drilling Co., Inc.
ADDRESS 405 Century Plaza Bldg.
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 3464 RTD PBTD _____
SPUD DATE 5/28/81 DATE COMPLETED 6/4/81
ELEV: GR 1867DF1872 KB 1875



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC ✓
KCS ✓
PLAT ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	222	Common	170	
Production	7-7/8"	4 1/2"	10 1/2#	3466	50/50 posmix	150	10% salt sat.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3277 - 82
TUBING RECORD			2		3300 - 04
Size	Setting depth	Packer set at	2		3312 - 18

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1500 gal..28%	3212 - 18
	RECEIVED STATE CORPORATION COMMISSION NOV 4 1981

TEST DATE:		PRODUCTION		CONSERVATION DIVISION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas	Water	Gas-oil ratio
June 10, 1981	Pumping	45 bbls		25 MCF	
RATE OF PRODUCTION PER 24 HOURS		Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
				3277 - 3318	

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Alt 1 - Dig - 9/11/83

ORIGINAL 

Name of lowest fresh water producing stratum _____ Depth 125'
Estimated height of cement behind pipe 2750

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone and Shale	3138	3377	Lansing/ Kansas City	3138

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

William Shepherd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

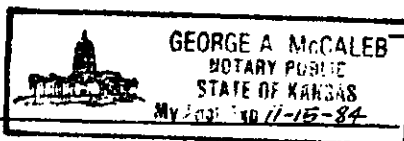
THAT HE IS Geologist FOR Cross-Timbers Oil Co. OPERATOR OF THE Kinzel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF June 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William Shepherd

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF October 19 81

George A. McCaleb
NOTARY PUBLIC



MY COMMISSION EXPIRES: _____