

TYPE

AFFIDAVIT OF COMPLETION FORM

ORIGINAL

WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6039 EXPIRATION DATE 6-30-84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-009-23,461 - 00.00

ADDRESS Rt #1, Box 183B COUNTY Barton

Great Bend, KS 67530 FIELD Kraft-Prusa

\*\* CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle

PHONE 316-793-3051 Indicate if new pay. \_\_\_\_\_

PURCHASER National Cooperative Refinery LEASE KRIER "A"

ADDRESS P. O. Box 1404 WELL NO. 1

McPherson, Ks. 67460 WELL LOCATION C NE NW

DRILLING CONTRACTOR L. D. Drilling, Inc. 660 Ft. from North Line and

ADDRESS Rt #1, Box 183B 1980 Ft. from West Line of (X)

Great Bend, KS 67530 the NW (Qtr.) SEC 18 TWP 16 RGE 11 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3307' PBTD \_\_\_\_\_

SPUD DATE 2-27-84 DATE COMPLETED March 15, 1984

ELEV: GR 1867' DF --- KB 1873'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 274' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

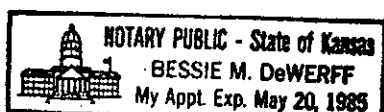
L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L D Davis  
L D Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March,

1984



Bessie M. DeWerff  
Bessie M DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

RECEIVED  
STATE CORPORATION COMMISSION

MAR 27 1984

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding questions concerning this information.

AH-1-Dlg-9/11/13

Side TWO

OPERATOR L D Davis/L D Drilling Inc LEASE NAME KRIER "A" SEC 18 TWP 16 RGE 11 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.  
Check if samples sent Geological Survey.

Log Tops

Post Rock  
Shale  
Red Bed  
Anhy  
Shale  
Lime & Shale

0 80  
80 190  
190 729  
729 751  
751 1385  
1385 3307

Anhy 729-751  
Heebner 2911'  
Toronto 2930'  
Douglas 2942'  
Brn Lime 3005'  
Lans K/C 3023'  
Base K/C 3260'  
Arbuckle 3305'

DST #1 2847 - 2860

TIMES: 30-30-60-45

BLOW: Strong in 4 min, steady thru 2nd  
REC: 55' HOCM, little water - 25%, 700' GIP  
IFP: 27-30 FFP: 30-34 ISIP: 236 FSIP: 411- buldging

DST #2 3043 - 3056

TIMES: 30-30-60-45

BLOW: Strong thru out; GTS 50 min  
REC: GIP, 40' Gassy mud w/few oil specks  
IFP: 55-55 FFP: 56-58 ISIP: 381 FSIP: 355

DST #4 3270 - 3307

TIMES: 30-45-60-45

BLOW: Strong on both opens  
REC: 300' GIP: 1060' Gassy frothy oil  
IFP: 127-281 FFP: 260-453 ISIP: 1027  
FSIP: 1018

DST #3 3101 - 3118

TIMES: 30-30-30-30

BLOW: 1st-Steady fair - 3" in bucket  
2nd-Steady weak - 1" in bucket  
REC: 50' Oil specked thin mud  
IFP: 36-40 FFP: 40-43 ISIP: 613 FSIP: 582

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"		274'	REG POZ	175	2% Gel, 3% CC
Production	7-7/8"	5 1/2"		3304 1/2'	REG POZ	175	20 bbl 3/4% CER2 salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2 7/8	3303	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
open hole completion	

Date of first production March 15, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. Oil 20 bbls.	Gas MCF 40 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations