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STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 009-24-277 . 00 . 000			
	County Barton			
ACO-2 AMENDMENT TO WELL HISTORY	SW SW NE Sec 9 Twp 18 Rge 14 X West			
Operator: License # <u>5702 & 3536</u>	2970 Ft North from Southeast Corner of Section			
Name Pendleton Land & Expl. &	2310 Ft West from Southeast Corner of Section			
Address Ramco Drlq. Box 86	(Note: Locate well in section plat below)			
City/State/Zip Plainville, Ks. 67663	Lease Name Whiteman Well 1			
Purchaser Farmland Industries	Field Name Boyd			
Operator Contact Person Charles Ramsay	Name of New Formation ALDUCKIE			
Phone 913-434-7434	Elevation: Ground 1940 KB 1945 Section Plat			
Designate Type of Original Completion				
_X New Well Re-Entry Workover	5280 4950			
X011SMDTemp Abd	4620			
Gas Inj Delayed Comp.	3960			
Dry Other (Core, Water Supply etc.)	3300			
Date of Original Completion: 2-14-88	2970			
	2310			
DATE OF RECOMPLETION:	1650			
7-25-88 7-29-88	990			
Commenced Completed	RECEIVED COMMISSION			
Designate Type of Recompletion/Morkover:	1 32 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
Deepening Delayed Completion	K.C.C. OFFICE USE ONLY AUG 3 1 1988			
Plug Back X Re-perforation	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached			
Conversion to Injection/Disposal	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received UNSERVATION DIVISION Kanear			
1s recompleted production:	Distribution KCC SWD/Rep NGPA			
Commingled; Docket No.	KGS Plug Other (Specify)			
Dual Completion; Docket No.				
Other (Disposal or Injection)?	8-31-88			
INSTRUCTIONS: This form shall be completed in tri	pilcate and filed with the Kansas Corporation Cummission,			
· ·	within 120 days of the recompletion of any well. Rules			
	wo of this form will be held confidential for a period of his the form. See rule 82-3-107 for confidentiality in h			
<u> </u>	al wireline logs and driller's time logs (not previously			
	It ACO-4 prior to or with this form for approval of the all temporarity.			
	or disposal or injection must receive approval before use;			
submit form U-1.				
All requirements of the statutes, rules and regulat	Tions promulgated to regulate the oil and gas industry have			
been fully complied with and the statements herein are complete and correct to the best of my knowledge.				
Martin Della vice	•			
Signature WIMWIM, Kawwam	Title Vice-Pres. H&C Oil Opoate 8-25-88			
Subscribed and sworn to before me this	title Vice-Pres. H&C Oil Opeate 8-25-88 day of			
Notary Public Alexand Tellhalter	Date Commission Expires 4/4/9/			

FORM ACC-2 5/98

MH1-Dlg-9/11/3



SIDE TWO

Operator Name Pendleton Land & Expl. & Ramcoesse Name Whiteman Well / 1					
Sec <u>9</u> . Twp_	18 Rge 14 X	East County	Barton		
RECOMPLETED FORMATION DESCRIPTION:					
		LogXSan	mple		
	Name		Тор	Bottom	
	Arbuckle	•	3418		
			-		
				•	
ADDITIONAL CEMENTING/SQUEEZE RECORD					
ļ		- CEMENTING/ SQUEE	1 1		
Purpose:	Depth Top Bottom	Type of Cement	∦ Sacks Used	Type & Percent Additives	
Perforate Protect Casi	- :				
Plug Back TD					
<u> </u>			.		
 Shots Per, Foot	PERFORATION RECORD Specify Footage of Ea Interval Perforated		Acid, Fracture, Shot, Cament Squeeze Record (Amount and Kind of Material Used)		
4	3434-3442' (01d)	<u>250 gal.</u>	250 gal. 15% MCA w/Hampene		
4	3443-3447 (New)		250 gal.xylene & 750 gal. 15% SWIC acid		
•					
рвто <u>3592</u> !	Plug Type <u>insert</u>	-			
		TUBING RECORD:			
Size <u>2 7/8</u>	" Set At3500 !	Packer At	Was (Iner Run? Y _X N	
Date of Resumed Production, Disposal or Injection 7-29-88					
Estimated Product	ion Per 24 Hours	bb1/ai1	<u>243</u> bb1/s	water	
		MCF gas	gas-	oli ratio	

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