

WELL PLUGGING RECORD

State Of Kansas
State Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Lease Operator: Petroleum Property Services, Inc.
155 N. Market #1000, Wichita, KS 67202

Phone 316-265-3351
Character of Well: OIL

API Number: 15-009-19023-00-00
Lease Name: BURMEISTER
Well Number: 1
3300 Ft. From S Section Line
2970 Ft. From E Section Line
Sec: 2 TWP: 17S RGE: 11W
Operators License No. 31142 BARTON County:
Date Well Completed: 1/41
Plugging Commenced: 10/4/2001
Plugging Completed: 10/4/2001

The plugging proposal was approved on: 10/1/01

by: PAT STABB

KCC District Agent

Is ACO-1 Filed: NO

If not, is well log attached? YES

Producing Formation:

Depth to Top

Bottom

T.D.

ARBUCKLE

3363

3380

3380

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
ARBUCKLE	O&W	3363	3380	10 3/4	276	0
				5 1/2	3361	0
				4 1/2	3363	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or plugs were used, state the character of same and depth place, from ___ feet to ___ feet each set.

RUN TUBING TO 2100', PUMP 60 SX CEMENT PLUS 350# HULLS, FILL APPROX 2100-1300'.
PULL TUBING TO 1300' AND CIRCULATE 80 SX CEMENT PLUS 150# HULLS TO SURFACE.
PUMP 45 SX CEMENT DOWN 4 1/2, FINAL PRESSURE 1000#, HELD OK. PUMP 40 SX
CEMENT DOWN ANNULUS, FINAL PRESSURE 100# HELD OK.

Plugging Contractor: PETROLEUM PROPERTY SERVICES INC. License No. 31142
Address: 155 N MARKET #1010, WICHITA, KS 67202

Name of Party Responsible For Plugging Fees: Petroleum Property Services, Inc.

STATE OF: KANSAS

COUNTY OF: SEDGWICK, SS.

R.J. Thatcher

(Employee of Operator) or (Operator), of above-

described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

Signature: *R.J. Thatcher*

Address: 3535 American Drive, Colorado Springs, CO 80917

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DEP. DESCRIBED AND SWORN TO before me this 29th day of Oct. 2001

(OCT 30 2001)

Rosann M. Schipper

Notary Public

KCC WICHITA My Commission Expires: 9/28/03



CRK

ALLIED CEMENTING CO., INC.

10331

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-4-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START	JOB FINISH <u>11:00 AM</u>
LEASE <u>Burmeis</u> # <u>1</u>			LOCATION <u>Clayton S. 1 E</u>	COUNTY <u>Butler</u>		STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Express

TYPE OF JOB PIGS

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 3 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 22500 644010
300 # HULLS

COMMON	<u>135</u>	@	<u>6.65</u>	<u>897.75</u>
POZMIX	<u>90</u>	@	<u>3.55</u>	<u>319.50</u>
GEL	<u>15</u>	@	<u>10.00</u>	<u>150.00</u>
CHLORIDE		@		
Hulls	<u>5</u>	@	<u>18.00</u>	<u>90.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>245</u>	@	<u>1.10</u>	<u>269.50</u>
MILEAGE	<u>4 1/2 SK / MILE</u>			<u>294.00</u>
TOTAL				<u>2020.75</u>

EQUIPMENT

PUMP TRUCK # 177 CEMENTER Bill
HELPER Ken

BULK TRUCK # 213 DRIVER _____

BULK TRUCK # _____ DRIVER _____

REMARKS:

Sub 125 C 2800 spot
60' of 350# HULLS
pull to 1300' Circ. Cent
of 80' of 150# HULLS
pump down 4 1/2" w/ 45# press
to 1000' shut in
pump down ARR w/ 40# 100' shut in

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>475.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>3.00</u>	<u>90.00</u>
PLUG		@		
		@		
TOTAL				<u>565.00</u>

CHARGE TO: P.P. S I

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

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INDIVIDUAL WELL RECORD

THE CARTER OIL CO.
General Information

Lease Burrington Well No. 1 Sec. 8 Twp. 17 Rge. 11 County Barber State Kan

Lease No. _____ Drilling A. F. E. No. 222

Date Location Made 11/20/40 By Tom E. Whittington

Description of Well on Lease 550' from N line, 600' from E line
from SE corner of 31/4 of 12 1/2

Laughlin-Simmons Elevation 1998 Where Taken Derrick Floor

Derrick Floor Elevation 1998

Elevation of Top Collar of: Surface String 1998 Protection String _____ Oil String 1998

Date Rigging Up Began 11/7/40 Date Drilling Began 11/9/40 Date Drilling Completed 1/2/41

Contractor Iron Drilling Company Address Tulsa, Oklahoma

Fuel From Diesel Fuel Paid For By Contractor At Price of _____

Water From Water Well Water Paid For By Contractor At Price of _____

Rotary Tool Footage 2167' Maximum Deviation of Hole _____

Cable Tool Footage 15' Total Depth 2182' Prod. Formation Arbuckle

Brief Description of Drilling Tools _____

Initial Natural Test: _____ Bbls. Oil _____ Bbls. Water in: _____ Hrs. Gravity Oil _____ at 60° F. Prod. Method _____ Choke Size _____

24-Hr. Gas Rate _____ M. Cu. Ft. Spec. Grav. _____ G.P.M. _____ Casing Press. _____ Tubing Press. _____

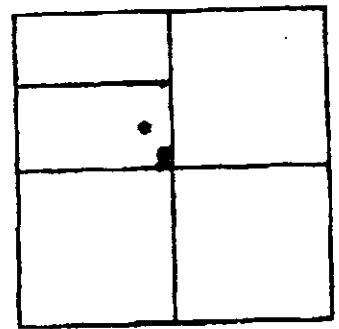
Test After Shot or Acid: 250 Bbls. Oil 0 Bbls. Water in: 14 Hrs. Grav. Oil 44 at 60° F. Prod. Method Open Choke Size 0

24-Hr. Gas Rate _____ M. Cu. Ft. Spec. Grav. _____ G.P.M. _____ Casing Press. _____ Tubing Press. _____

Estimated 24-Hour Capacity of Completed Well: 250 Bbls. Oil 0 Bbls. Water 0 M. Cu. Ft. Gas. Prod. Method Open

Casing and Liner Record

Size O. D.	Amount	No. of Joints	Wt.	Length or Brand	Manufacturer	Grade	Thread or Weld	Set At	Receivable	Transfer Reference	HOLE		
											Size	From	To
10 5/8	246	11	45	IN	2nd pipe		1 1/2	276	None	P.O. 27170	24"	0	288
8 1/2	2577	208	14	IN	Republic	R 40	1 1/2	2563	80%	P.O. 27170	8 7/8	286	350
8 1/2	2500	100	6.5	IN	Republic	R 40	1 1/2	2147	100%	P.O. 27170			
5" x 10" Common barrel set on bottom with 2" x 28" perforated nipple													
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Scale

BURMEISTER

Well #1, Section 2-17-11, Barton County.

Shaler Shell	0 to	65	
Sand	65	74	
Shales shell	74	238	
Sand & shell	238	270	
Lime	270	288	Set 10 3/4" Pipe w/115 Sacks.
Shale & shell	288	370	
Red Bed & shell	370	746	
Shale & shell	746	765	
Shale, shell & Red Rock	765	972	
Shale & shell	972	1161	
Shale & shell	1161	1169	
Shale & shell	1169	1327	
Shale & shell	1327	1408	
Lime & shale	1408	1420	
Shale	1420	1442	
Lime & shale	1442	1642	
Lime & shale	1642	1651	
Shale	1651	1646	
Shale & shell	1646	1654	
Shale & lime	1654	1708	
Lime Broken	1708	1752	
Lime & shale	1752	1870	
Sandy lime	1870	1886	
Shale	1886	1893	
Sticky Shale	1893	1930	
Shale & shell	1930	1997	
Lime & shale	1997	2070	
Shale & Lime	2070	2120	
Shale & lime	2120	2150	
Lime & shale	2150	2234	
Shale & shell	2234	2287	
Shale & lime	2287	2300	
Shale & Lime shell	2300	2326	
Shale	2326	2407	
Shale	2407	2444	
Broken lime & shale	2444	2489	
Shale & lime & shell	2489	2521	
Lime	2521	2570	
Lime & shale	2570	2586	
Sandy Lime	2586	2602	
Shale	2602	2651	
Broken lime	2651	2658	
Shale & lime	2658	2715	
Lime & shale	2715	2778	Topoka 2720
Shale & lime	2778	2821	
Broken Lime	2821	2861	
Lime	2861	2918	
Lime	2918	2923	
Chert & lime	2923	2929	
Lime & shale	2929	2950	
Shale	2950	2953	
Lime	2953	2986	
Lime	2986	3020	

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Shale	3020	3052
Lime shale & chert	3052	3091 Kansas City-Lansing 3080
Chert & Iron	3091	3096
Lime & shale	3095	3133
Shale & lime	3133	3170
Lime	3170	3185
Porous Lime	3185	3200
Lime & shale	3200	3206
Broken Lime	3206	3220
Shale & Lime	3220	3271
Lime & shale	3271	3323
Broken Lime	3323	3361 Artuckle 3359
Broken Lime	3361	3380 Set 3 3/4" Pipe w/175 sacks. T. D. 3361

5 1/2" (c) 3361

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