

CORRECTED ORIGINAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011

Name: Viking Resources, Inc.

Address 105 S. Broadway, Suite #1040

City/State/Zip Wichita, KS 67202-4224

Purchasers: None

Operator Contact Person: James B. Devlin

Phone (316) 262-2502

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: Robert C. Patton

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SMD ☐ Temp. Abd.

☐ Gas ☐ Inj ☐ Delayed Comp.

☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-14-90 11-22-90
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21, 219-00-00

County Harper County, Kansas

NW NW SE Sec. 25 Twp. 32s Rge. 6 ☒ East ☐ West

2310 Ft. North from Southeast Corner of Section

2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

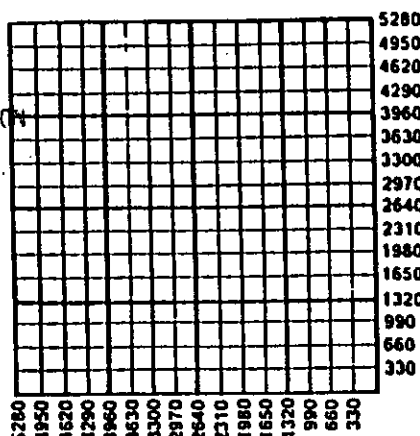
Lease Name Williams Well # 1-25

Field Name Unknown

Producing Formation _____

Elevation: Ground 1353 KB 1358

Total Depth 4606 PBTD _____



Amount of Surface Pipe Set and Cemented at 279' @ 284' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

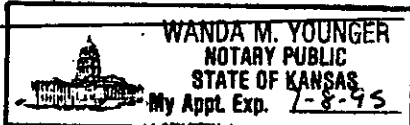
Signature James B. Devlin

Title President Date 11-1-91

Subscribed and sworn to before me this 1st day of November, 19 91.

Notary Public Wanda M. Younger

Date Commission Expires 7-8-95



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other (Specify)

SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Williams Well # 1-25

Sec. 25 Twp. 32 Rge. 6 ☐ East ☒ West
County Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

DST 4399-4439, 30-45-30-60, Rec. 70' mud w/
oil specs. IFP 80/80, FFP 80/80, IBHP
1450, FBHP 1470, IHP 2250, FHP 2231,
BHT 138°.

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Iatan	3459	(-2101)
Stalneck Sand	3513	(-2155)
Kansas City	3732	(-2374)
Stark	3885	(-2527)
Base Kansas City	3988	(-2630)
Cherokee Sh.	4175	(-2817)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	8 5/8	28#	284'	60/40 poz	165	2% gel 3% cc

PERFORATION RECORD

Shots Per foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

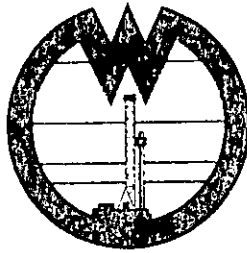
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Casingled
☐ Other (Specify) _____



ORIGINAL

15-077-21219-00-00

WHITE

ANDELLISDRILLING, Inc.

DRILLERS LOG

OPERATOR: Viking Resources, Inc., 105 S. Broadway - #1040, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500
Wichita, Kansas 67202

Lease Name Williams Well No. 1-25

Sec. 25 T. 32S R. 6W Spot NW NW SE

County Harper State Kansas Elev.

Casing Record:

Surface: 8 5/8" @ 279' with 165 sx.

Production: @ with sx.

Type Well: D & A Total Depth 4606'

Drilling Commenced 11-13-90 Drilling Completed 11-22-90

Formation	From	To	Tops
Cellar	0	7	
Lime - Shale	7	4660	

RECEIVED
STATE CORPORATION COMMISSION

NOV 4 1991

11-04-1991

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

15-077-21219-00-00

ORIGINAL

ALLIED CEMENTING CO., INC. No. 9125

Home Office P.O. Box 31 Russell, Kansas 67665

New

Date	11-22-90	Sec.	25	Twp.	3.2	Range	6	Called Out	10:20 AM	On Location	2:00 PM	Job Start	2:30 PM	Finish	4:00 PM
Lease	William S.	Well No.	1-25	Location	Danville	33 W 1/2 S W. S.	Harper	County	KS	State					
Contractor	White and Ellis	Owner	Same												
Type Job	Plug to Abandon (Rotary Plug)														
Hole Size	7 7/8	T.D.	4600'												
Csg.		Depth													
Tbg. Size		Depth													
Drill Pipe	4 1/2	Depth	963												
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

EQUIPMENT

OTBend	No.	Cementor	Phil
Pumptrk	195	Helper	Jack
	No.	Cementor	
Pumptrk		Helper	
		Driver	Yancy
Bulktrk	68		
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump Trk Chg	380.00
43	Pump Trk mfg	86.00
1	85 7/8 Plug	20.00
	Sub Total	
	Tax	
	Total	486.00

Remarks:

SPOT 355ks-963'

355ks-613'

355ks-334'

255ks Plug 60'

105ks R.A.

C.R. Thank You!

Allied Cementing Co. Inc.
By Philip Limmer

To: Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish a cementer and helper to assist owner or contractor to do work as listed.

Charge To: Viking Resources Inc.
Street: 105 S Broadway Suite 1040
City: Wichita State: KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 1111111111

By: [Signature]

CEMENT

Amount Ordered: 1405KS 60/40 6% gel

Consisting of			
Common	84	5.25	441.00
Poz. Mix	56	2.25	126.00
Gel.	8	6.75	54.00
Chloride	STATE CORPORATION COMMISSION		
Quickset			

NOV 4 1991

Handling	140	1.00	140.00
Mileage	43		240.80
		Sub Total	
		Total	1001.80

Floating Equipment

Total \$ 1487.80
Disc - 297.56
\$ 1190.24

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

15-077-21219-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL ALLIED CEMENTING CO., INC.

No. 6033

Home Office P. O. Box 31

Russell, Kansas 67665

11-24-90

New

Date	11-13-90	Sec.	25	Twp.	32	Range	6	Called Out	6:30pm	On Location	11:00pm	Job Start	1:00pm	Finish	2:45pm
Lease	Williams	Well No.	#1-25	Location	Don'tville 1w 25s updr	County	Harper	State	KS						
Contractor	White + Ellis Rig 8														
Type Job	Surface														
Hole Size	12 1/4				T.D. 285ft										
Csg.	20 8 3/4				Depth 284ft										
Tbg. Size					Depth										
Drill Pipe					Depth										
Tool					Depth										
Cement Left in Csg.	15ft				Shoe Joint										
Press Max.					Minimum										
Meas Line	✓ 269ft				Displace 17.5 bbl										
Perf.															

EQUIPMENT

Pumptrk	No.	Cementer	Mike
	120	Helper	Brod
Pumptrk	No.	Cementer	
		Helper	
		Driver	Leonard
Bulktrk	68		
Bulktrk		Driver	

DEPTH of Job	284	
Reference:	Pump Truck charge	380.00
43	Milage charge	86.00
1	Wooden Plug	42.00
	Sub Total	
	Tax	
	Total	508.00

Remarks: Cement did Circulate
Thank you
Allied Cementing Co. the By Mike Munnell
Mike Munnell

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Viking Resources Inc
Street: 105 S. Broadway Suite 1040
City: Wichita State: KS 67202

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. 7116
X MICHAEL J. Munnell

CEMENT

Amount Ordered: 16.5 40 2+3

Consisting of	Common	99	5.25	519.75
	Poz. Mix	66	2.25	148.50
	Gel.	3	6.75	20.25
	Chloride	5	21.00	105.00
	Quickset			

RECEIVED			
STATE CORPORATION COMMISSION			
Sales Tax			
Handling	16.5	NOV 4 1991	1.00
Mileage	43		
Sub Total			
Total			

Floating Equipment	
Total	\$ 1730.05
Disc	346.01
	\$ 1384.04